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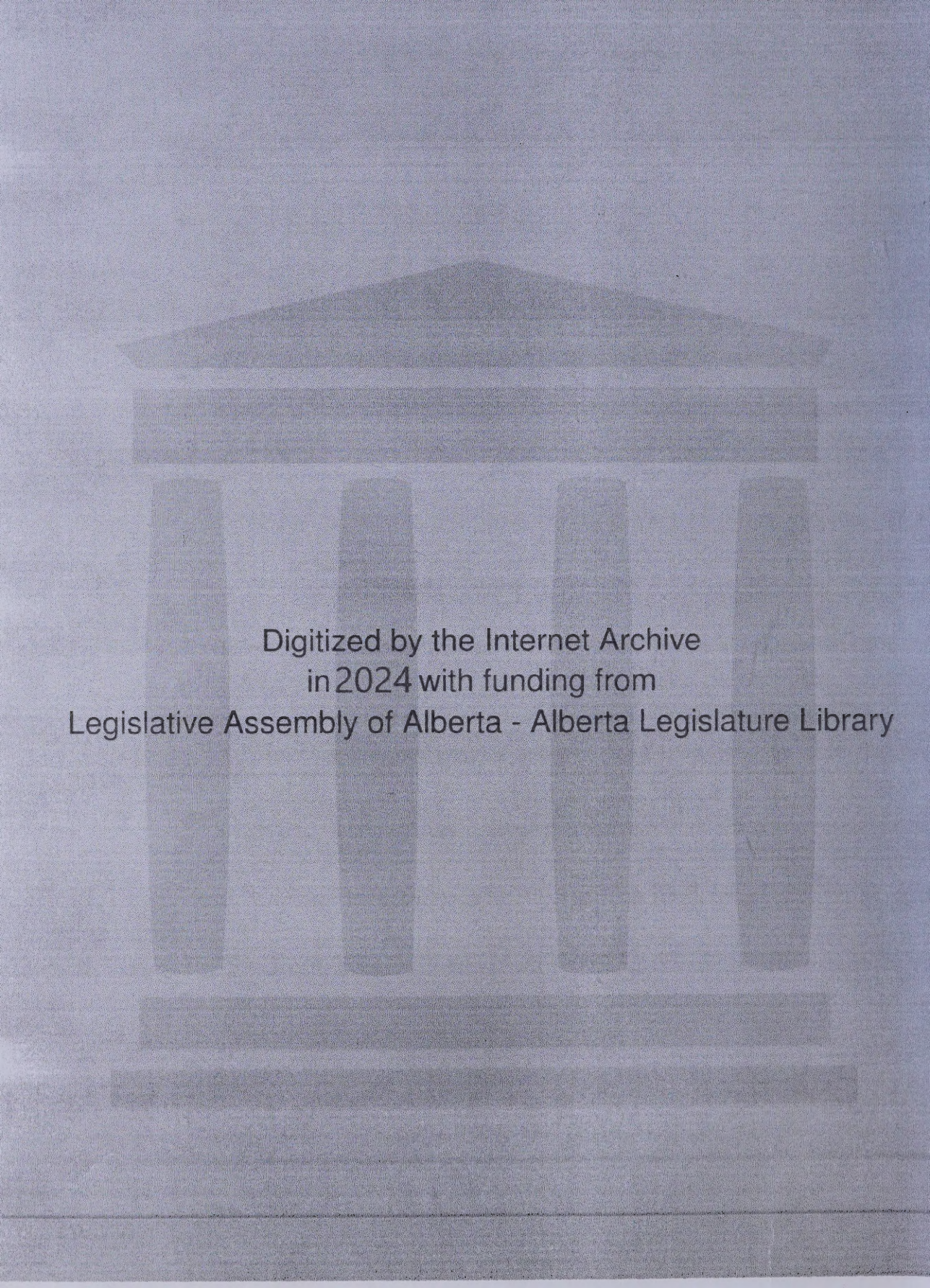
# CUMULATIVE ANNUAL STATISTICS ALBERTA OIL AND GAS INDUSTRY

1971

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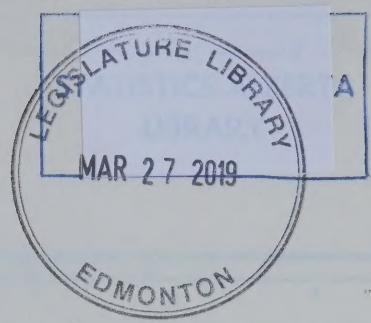
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# CUMULATIVE ANNUAL STATISTICS ALBERTA OIL AND GAS INDUSTRY

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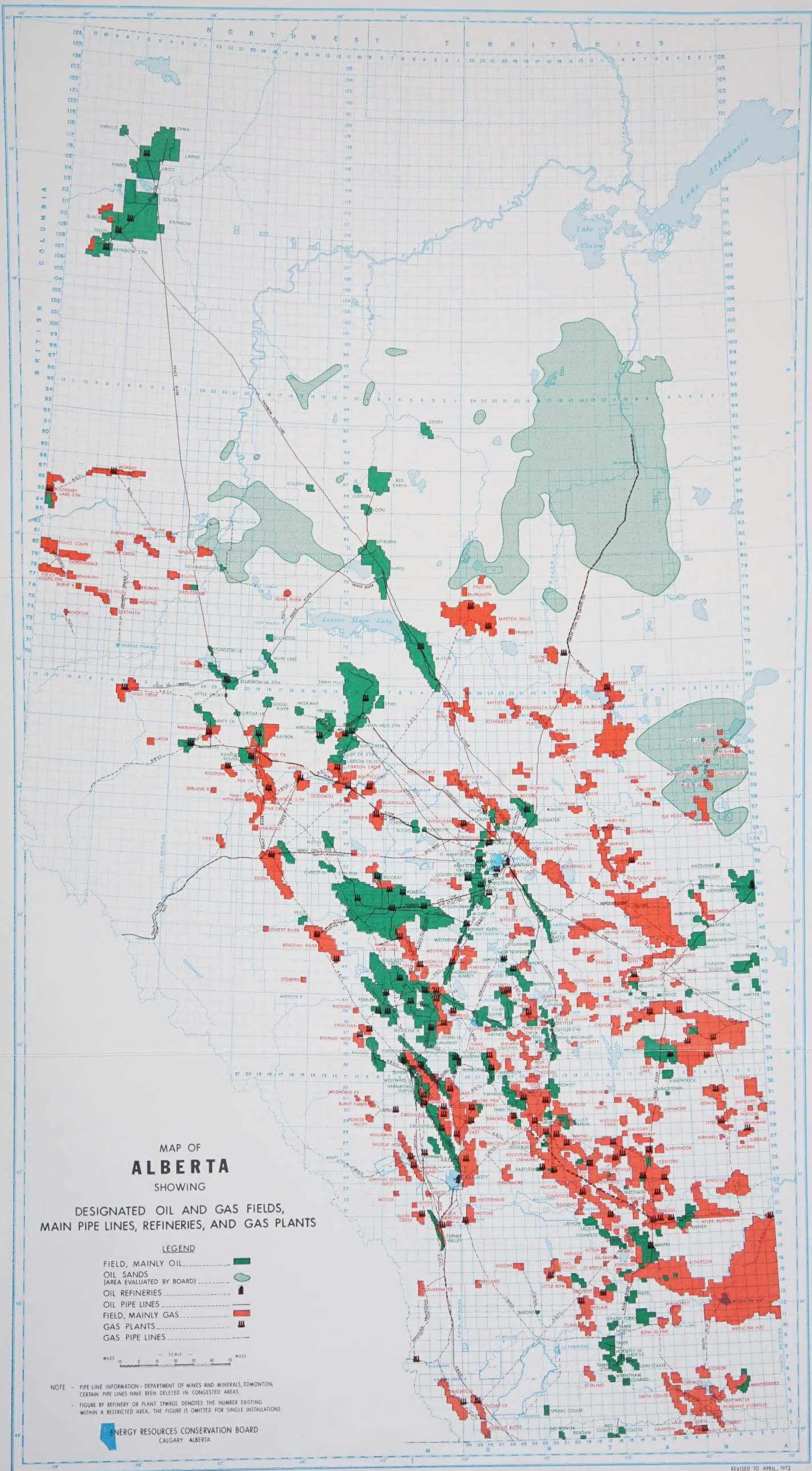
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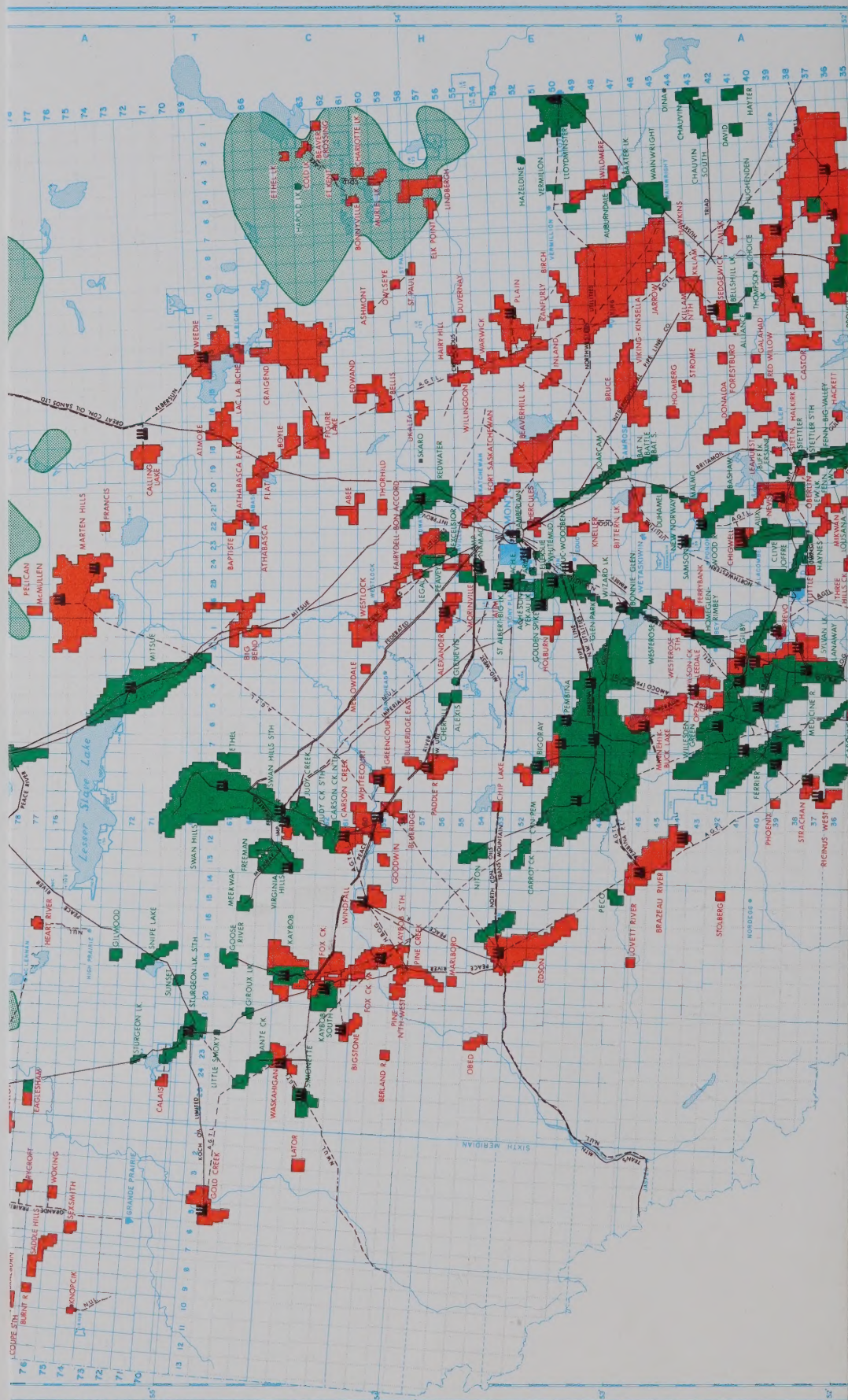
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# TABLE OF CONTENTS

	PAGE
CONDENSATE, CRUDE OIL, RAW GAS AND WATER PRODUCTION	2
CONDENSATE PRODUCTION HISTORY	27
CRUDE OIL PRODUCTION HISTORY	28
RAW GAS PRODUCTION HISTORY	29
ANNUAL SALE OF OIL - CHART	30
STATEMENT OF CONDENSATE, CRUDE OIL, SYNTHETIC CRUDE OIL AND PENTANES SUPPLY AND DISPOSITION	31
ALBERTA DISPOSITION OF NATURAL GAS - CHART	32
STATEMENT OF NATURAL GAS SUPPLY AND DISPOSITION	33
PRODUCTION, DISPOSITION AND CONSUMPTION OF ALBERTA NATURAL GAS	34
MARKETABLE GAS WITHDRAWALS FROM THE PROVINCE	35
ALBERTA ANNUAL SALE OF PROPANE AND BUTANES - CHART	37
STATEMENT OF PROPANE SUPPLY AND DISPOSITION	38
STATEMENT OF BUTANES SUPPLY AND DISPOSITION	39
ALBERTA ANNUAL SALE OF SULPHUR - CHART	40
STATEMENT OF SULPHUR SUPPLY AND DISPOSITION	41
CAPABLE WELL COUNT	42
DRILLING ACTIVITY	45







ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## ACHESON

	COND	OIL	GAS	WATER
PRIOR CUM		23,622,790	11,444,224	1,188,865
1962		2,550,761	2,120,486	94,347
1963		2,446,359	2,205,168	155,851
1964		2,224,388	2,411,161	259,127
1965		2,062,913	2,527,407	181,221
1966		2,326,795	2,401,410	97,334
1967		2,467,912	2,455,489	98,393
1968		2,499,639	2,534,859	149,544
1969		2,732,382	2,545,939	169,971
1970		3,447,098	2,621,169	170,960
1971		3,621,995	2,435,837	206,768
CUM TO DATE		50,003,032	35,703,149	2,772,381

## BANTRY

	COND	OIL	GAS	WATER
PRIOR CUM		1,115,686	3,012,662	359,983
1962		319,234	363,512	64,865
1963		431,060	443,158	121,850
1964		1,000,380	995,962	484,792
1965		1,421,344	1,332,612	953,185
1966		1,606,946	1,231,758	1,206,181
1967		1,748,880	1,269,952	1,664,646
1968		2,017,800	1,603,881	2,077,233
1969		2,303,394	1,749,235	2,824,836
1970		2,477,166	2,039,775	3,618,616
1971		2,376,337	3,351,146	4,064,129
CUM TO DATE		16,818,227	17,393,653	17,440,316

## BONNIE GLEN

	COND	OIL	GAS	WATER
PRIOR CUM	3,489	61,137,959	50,076,795	558,003
1962	66,273	8,715,104	9,680,526	179,186
1963	73,101	7,605,760	8,250,447	257,561
1964	41,615	6,752,175	6,666,397	450,820
1965	20,195	6,320,983	5,620,672	248,312
1966	18,839	7,373,031	6,194,304	203,890
1967	48,414	8,668,531	7,902,401	107,190
1968	39,505	9,751,394	7,965,874	61,916
1969	8,586	11,166,519	8,407,390	33,757
1970	6,727	13,276,485	9,202,187	754
1971	12,281	14,316,334	10,858,628	16,763
CUM TO DATE	339,025	155,034,275	130,825,621	2,118,152



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## CARSON CREEK NORTH

	COND	OIL	GAS	WATER
PRIOR CUM		1,315,455	1,692,377	1,556
1962		1,424,652	1,911,656	48
1963		1,394,240	1,867,916	55
1964		1,383,894	1,880,606	
1965		2,207,218	2,698,545	1,007
1966		2,599,517	3,218,556	1,376
1967		2,714,011	3,242,668	200
1968		2,769,456	3,639,141	66
1969		3,520,018	5,121,717	2,838
1970		4,769,572	10,003,714	2,537
1971		5,242,678	8,504,826	11,941
CUM TO DATE		29,340,711	43,781,722	21,624

---

## CLIVE

	COND	OIL	GAS	WATER
PRIOR CUM		1,990,423	2,679,619	349,652
1962		134,395	189,314	81,154
1963		188,549	245,592	83,239
1964		324,206	409,567	96,526
1965		430,319	534,359	153,355
1966		755,883	761,670	167,835
1967		1,475,655	1,482,820	205,136
1968		1,504,044	1,536,851	234,166
1969		1,425,347	1,484,276	180,960
1970		1,678,783	1,911,988	119,081
1971		2,323,427	2,433,012	58,859
CUM TO DATE		12,231,031	13,669,068	1,729,963

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## FENN BIG VALLEY

	COND	OIL	GAS	WATER
PRIOR CUM		57,669,711	23,735,323	3,099,335
1962		6,000,469	3,083,143	796,338
1963		5,632,103	3,123,027	877,746
1964		5,257,932	2,848,990	895,347
1965		4,967,926	2,471,603	602,549
1966		5,692,882	2,357,835	265,430
1967		6,264,696	2,497,557	341,418
1968		5,934,512	2,370,014	551,525
1969		6,387,906	2,634,273	793,731
1970		7,145,717	3,329,610	941,207
1971		7,768,839	3,627,089	997,109
CUM TO DATE		118,722,693	52,078,464	10,161,735



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## GOLDEN SPIKE

	COND	OIL	GAS	WATER
PRIOR CUM	2,063	23,715,485	17,754,857	1,059,947
1962	5,014	4,222,917	3,666,938	269,279
1963	3,450	3,702,036	2,790,848	284,514
1964	3,581	3,235,442	2,827,385	242,718
1965	2,737	8,226,887	5,105,861	277,369
1966	2,966	13,579,674	8,307,601	347,553
1967	3,803	16,531,100	9,565,092	373,489
1968	2,556	15,811,968	9,418,786	454,794
1969	4,326	14,874,217	10,347,645	408,656
1970	6,327	13,605,623	10,324,958	335,867
1971	5,117	11,989,264	8,342,240	335,026
CUM TO DATE	41,940	129,494,613	88,452,211	4,389,212

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## HARMATTAN EAST

	COND	OIL	GAS	WATER
PRIOR CUM	9,331	5,034,832	5,773,163	29
1962	3,249	2,270,918	2,764,771	11
1963	67,165	2,501,890	2,998,562	
1964	24,680	2,487,456	31,626,514	
1965	12,872	2,122,158	46,118,163	
1966	14,440	1,890,511	42,224,929	12,715
1967	15,091	1,906,822	43,256,552	19,800
1968	19,826	1,652,490	44,915,382	26,859
1969	49,155	1,754,277	49,424,717	29,282
1970	94,561	2,195,862	50,819,734	24,372
1971	256,414	2,416,514	54,190,550	23,258
CUM TO DATE	566,784	26,233,730	374,113,037	136,326

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## INNISFAIL

	COND	OIL	GAS	WATER
PRIOR CUM		8,482,827	12,870,307	36,943
1962		2,843,732	4,329,848	
1963		3,025,734	4,158,714	
1964	301,794	2,405,201	4,160,167	
1965		1,766,305	2,748,368	
1966		1,797,974	2,782,222	
1967		1,873,903	2,811,519	
1968		1,682,950	2,569,104	
1969	1,226	1,584,094	2,452,444	380
1970		2,022,357	3,069,624	
1971		2,383,100	3,703,594	1,772
CUM TO DATE	303,020	29,868,177	45,655,911	39,095



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## JOARCAM

	COND	OIL	GAS	WATER
PRIOR CUM		40,030,863	21,331,429	9,952,488
1962		2,836,722	1,701,828	2,051,783
1963		2,979,331	1,587,017	2,077,219
1964		2,899,322	1,769,144	2,268,548
1965		2,737,130	1,736,230	2,121,924
1966		2,493,650	1,275,764	1,638,041
1967		2,548,088	1,719,697	1,575,464
1968		2,550,754	1,846,760	1,636,521
1969		2,061,734	1,651,909	1,179,842
1970		2,177,483	1,784,831	1,082,214
1971		2,347,685	1,808,506	1,126,296
CUM TO DATE		65,662,762	38,213,115	26,710,340

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## JOFFRE

	COND	OIL	GAS	WATER
PRIOR CUM		32,427,811	18,831,115	897,630
1962		4,342,548	2,513,826	485,982
1963		3,914,107	2,353,459	436,102
1964		3,615,069	2,294,460	617,250
1965		2,215,932	1,410,333	405,746
1966		1,721,893	1,217,017	234,059
1967		1,759,824	1,248,032	165,277
1968	5,996	1,717,829	1,540,837	173,286
1969	8,127	1,659,058	1,606,867	237,393
1970	6,295	2,481,315	2,311,849	256,972
1971	6,975	2,581,898	2,598,656	308,687
CUM TO DATE	27,393	58,437,284	37,926,451	4,218,384

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## JUDY CREEK

	COND	OIL	GAS	WATER
PRIOR CUM		4,728,215	3,041,388	4,934
1962		5,488,439	3,892,327	8,331
1963		6,411,309	4,568,586	14,794
1964		7,524,835	5,567,236	37,702
1965		8,981,907	6,874,292	147
1966		9,884,281	8,749,208	5,554
1967		12,123,451	10,062,837	1,528
1968		14,250,509	16,393,152	5,046
1969		13,103,834	17,385,188	22,034
1970		15,836,366	20,483,735	96,078
1971		17,700,875	21,238,675	165,384
CUM TO DATE		116,034,021	118,256,624	361,532



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## KAYBOB

	COND	OIL	GAS	WATER
PRIOR CUM	28	6,069,179	5,724,053	423
1962		2,498,306	9,523,558	191
1963	81	2,672,011	13,245,527	1,068
1964		2,711,876	12,353,912	5,356
1965		2,964,050	13,145,524	28,653
1966		2,815,911	11,197,920	145,770
1967		2,950,021	16,945,140	78,753
1968		3,496,426	21,043,414	68,821
1969		3,412,660	22,638,840	31,574
1970		3,987,579	26,222,895	40,067
1971		4,406,310	31,904,783	37,832
CUM TO DATE	109	37,984,329	183,945,566	438,508

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## KAYBOB SOUTH

	COND	OIL	GAS	WATER
PRIOR CUM				
1962		11,318	6,341	
1963		329,292	200,286	294
1964		1,405,266	829,968	761
1965	4,016	1,705,216	1,076,203	2,129
1966	13,344	1,698,766	1,252,010	4,632
1967	4,245	1,733,331	1,157,521	3,073
1968	79,249	1,611,863	3,329,623	5,527
1969	69,855	1,382,789	40,678,696	147,406
1970	94,939	1,639,800	95,046,370	211,691
1971	19,826	2,498,712	107,015,525	238,933
CUM TO DATE	285,474	14,066,353	250,592,543	614,446

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## LEDUC WOODBEND

	COND	OIL	GAS	WATER
PRIOR CUM	5,075	216,641,029	163,255,652	14,841,865
1962	11,462	12,644,413	15,184,355	2,241,716
1963	31,337	11,925,611	15,114,375	2,848,181
1964	33,823	11,538,444	16,555,267	3,172,633
1965	28,171	9,368,391	16,110,586	2,757,189
1966	13,372	8,107,520	12,578,932	2,672,603
1967	9,895	8,053,730	11,872,031	2,328,495
1968	8,849	7,442,896	10,862,324	2,104,683
1969	5,509	6,133,993	8,896,347	2,154,047
1970	8,882	6,035,902	8,489,693	2,228,576
1971	8,433	6,219,755	9,418,117	2,397,810
CUM TO DATE	164,808	304,111,684	288,337,679	39,747,798



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## MEDICINE RIVER

	COND	OIL	GAS	WATER
PRIOR CUM	1,276	943,653	896,085	77,224
1962		532,386	580,485	32,438
1963	128	1,084,236	1,188,862	90,217
1964		1,498,678	1,726,932	138,633
1965		1,809,591	2,244,813	113,201
1966		1,848,934	2,454,664	122,679
1967	288	2,074,431	3,458,701	145,699
1968	68	2,144,998	5,848,474	126,777
1969	510	1,778,857	6,651,387	133,565
1970	4,569	2,101,820	6,988,749	182,564
1971	2,090	2,071,794	6,459,367	199,044
CUM TO DATE	8,929	17,889,378	38,498,519	1,362,041

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## MITSUE

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964		92,211	39,867	16
1965		2,235,528	1,127,996	7,230
1966		4,318,851	2,265,400	17,880
1967		4,915,321	2,672,774	65,234
1968		5,820,402	2,897,866	21,864
1969		9,955,747	4,727,523	14,693
1970		11,573,105	5,931,217	5,115
1971		13,504,248	7,248,011	5,416
CUM TO DATE		52,415,413	26,910,654	137,448

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## NIPISI

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964				
1965		334,424	108,464	709
1966		2,771,128	792,568	6,679
1967		4,461,710	1,333,998	24,087
1968		4,758,985	1,363,268	53,262
1969		7,114,643	2,098,343	35,010
1970		10,563,180	3,031,056	53,845
1971		10,747,706	3,366,108	86,516
CUM TO DATE		40,751,776	12,093,805	260,108



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## PEMBINA

	COND	OIL	GAS	WATER
PRIOR CUM	25	241,172,627	203,562,282	3,960,659
1962	30,307	38,044,859	33,817,432	2,265,681
1963	34,104	39,703,983	37,979,545	3,018,353
1964	23,632	40,627,470	40,155,197	4,383,830
1965	11,947	38,727,137	40,189,821	4,698,582
1966	24,906	37,840,509	42,229,902	6,042,396
1967	20,484	37,932,545	42,478,345	8,384,648
1968	19,224	39,597,219	39,709,214	9,753,624
1969	14,076	43,416,670	41,563,829	11,711,457
1970	13,156	51,084,413	45,455,257	17,416,768
1971	16,896	53,849,595	47,827,772	25,072,006
CUM TO DATE	208,757	661,997,027	614,968,596	96,708,004

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## RAINBOW

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964				
1965		6,057	3,542	
1966		2,692,771	1,737,714	
1967	901	10,050,097	6,590,970	8,158
1968		13,261,805	8,787,092	7,577
1969		17,218,040	14,195,064	236,409
1970		22,452,579	18,438,195	272,352
1971	2,971	24,297,247	19,336,435	252,883
CUM TO DATE	3,872	89,978,596	69,089,012	777,379

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## RAINBOW SOUTH

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964				
1965		145	106	
1966		362,219	376,685	1,962
1967	639	1,346,749	1,392,732	4,308
1968	3,645	2,022,927	2,430,926	2,506
1969	12,346	2,600,371	3,371,242	82,747
1970	14,008	2,998,263	4,721,503	140,753
1971	5,571	3,167,311	6,891,206	110,047
CUM TO DATE	36,209	12,497,985	19,184,400	342,323



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## REDWATER

	COND	OIL	GAS	WATER
PRIOR CUM		244,977,137	38,993,870	72,877,950
1962		17,680,814	2,966,915	17,171,525
1963		16,430,298	3,191,665	18,307,164
1964		15,535,967	2,945,883	20,447,680
1965		14,214,965	2,273,430	18,329,432
1966		15,387,933	2,733,235	13,738,111
1967		16,529,832	3,165,616	13,544,428
1968		15,923,267	2,743,127	10,730,155
1969		18,844,784	3,518,747	9,933,164
1970		21,044,083	3,880,454	10,417,226
1971		23,078,730	4,418,749	12,074,614
CUM TO DATE		419,647,810	70,831,691	217,571,449

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## SNIPE LAKE

	COND	OIL	GAS	WATER
PRIOR CUM				
1962		186	98	
1963		613,721	168,484	748
1964		1,872,210	514,329	22,241
1965		2,539,781	681,935	67,188
1966		2,892,290	847,054	49,699
1967		2,668,924	790,189	37,510
1968		2,266,530	630,240	34,683
1969		2,084,911	612,657	36,154
1970		2,357,110	704,074	144,790
1971		2,827,630	859,181	278,962
CUM TO DATE		20,123,293	5,808,241	671,975

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## STURGEON LAKE SOUTH

	COND	OIL	GAS	WATER
PRIOR CUM	1,617	17,451,352	15,248,736	1,909,274
1962	1,164	2,683,289	2,470,428	696,602
1963	2,218	2,956,533	2,749,027	821,746
1964	2,252	2,821,277	2,619,595	914,273
1965	4,330	3,123,223	3,104,012	608,643
1966	1,788	3,521,725	3,198,617	468,033
1967	1,069	3,665,124	3,362,028	680,490
1968	50	3,543,973	3,150,845	980,534
1969		3,698,380	3,234,914	1,038,283
1970		4,283,004	3,536,814	1,243,034
1971		4,507,375	3,575,330	1,405,000
CUM TO DATE	14,488	52,255,255	46,250,346	10,765,912

ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## SWAN HILLS

	COND	OIL	GAS	WATER
PRIOR CUM		11,492,433	5,565,859	5,829
1962		7,325,609	3,599,737	17,546
1963		9,014,689	4,099,516	11,649
1964		12,304,077	5,359,199	9,091
1965		17,575,508	7,377,033	9,299
1966		20,526,067	9,156,766	19,421
1967		22,767,408	9,857,876	117,239
1968		25,368,797	12,294,213	293,987
1969		26,382,327	13,920,058	1,298,820
1970		28,087,490	14,661,314	3,425,793
1971		32,973,040	17,659,302	5,117,643
CUM TO DATE		213,817,445	103,550,873	10,326,317

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## SWAN HILLS SOUTH

	COND	OIL	GAS	WATER
PRIOR CUM		4,058,826	2,150,771	3,433
1962		4,514,246	2,414,112	12,380
1963		4,748,831	2,451,262	6,583
1964		5,389,878	2,923,299	7,767
1965		7,392,135	4,059,460	4,666
1966		8,860,426	4,953,791	2,743
1967		8,675,966	5,643,075	13,359
1968		10,053,274	7,170,243	28,004
1969		10,436,881	7,615,715	728,893
1970		12,555,112	8,938,454	1,805,244
1971		14,334,794	10,472,101	2,930,338
CUM TO DATE		91,020,369	58,792,283	5,543,410

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## VIRGINIA HILLS

	COND	OIL	GAS	WATER
PRIOR CUM		3,557,370	1,605,752	9,062
1962		2,673,103	1,221,671	10,566
1963		2,888,637	1,334,656	17,982
1964		3,176,353	1,450,014	13,583
1965		4,070,981	1,845,937	46,578
1966		4,501,737	2,213,163	50,412
1967		4,420,161	2,281,629	473
1968		4,231,064	2,082,714	7,234
1969		4,716,629	2,419,630	10,233
1970		5,508,751	2,803,466	294,046
1971		5,857,919	5,453,029	333,705
CUM TO DATE		45,602,705	24,711,661	793,874



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

VIRGO

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964				
1965				
1966				
1967		50		
1968		1,344,474	498,221	4,917
1969		5,477,334	2,697,634	286,031
1970		3,913,648	2,200,930	660,251
1971		2,563,337	1,361,904	666,389
CUM TO DATE		13,298,843	6,758,689	1,617,588

WAINWRIGHT

	COND	OIL	GAS	WATER
PRIOR CUM		5,895,389	6,253,888	632,373
1962		553,383	950,495	108,997
1963		176,383	180,977	47,950
1964		714,138	358,616	489,973
1965		1,253,503	346,516	1,198,605
1966		1,811,030	275,671	2,046,551
1967		1,856,549	348,191	2,480,841
1968		2,102,906	431,465	2,774,792
1969		2,274,566	511,471	3,286,112
1970		2,431,574	490,867	4,136,493
1971		2,401,099	446,944	4,701,444
CUM TO DATE		21,470,520	10,595,101	21,904,131

WESTEROSE

	COND	OIL	GAS	WATER
PRIOR CUM		12,607,312	8,864,975	9,468
1962		1,947,638	1,419,947	
1963		1,727,816	1,263,011	
1964		1,481,448	1,052,214	
1965		1,396,429	957,940	
1966		1,631,692	1,158,281	
1967		2,219,403	1,652,652	
1968		2,325,437	1,744,823	
1969		2,905,746	2,086,443	
1970		3,441,561	2,374,005	
1971		3,231,017	2,169,213	
CUM TO DATE		34,915,499	24,743,504	9,468

ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS

## WILLESSEN GREEN

	COND	OIL	GAS	WATER
PRIOR CUM		5,509,515	7,512,179	1,962
1962		2,420,886	4,197,698	
1963		2,362,731	4,064,168	167
1964		2,798,485	4,715,425	40
1965		3,023,677	4,892,738	3,709
1966		2,975,632	4,476,166	13,641
1967	34	3,398,748	4,833,566	19,477
1968		3,866,070	5,169,727	22,852
1969		3,819,833	4,647,501	31,014
1970		4,405,925	6,267,157	34,103
1971		5,087,940	7,739,903	47,184
CUM TO DATE	34	39,669,442	58,516,228	174,149

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## WIZARD LAKE

	COND	OIL	GAS	WATER
PRIOR CUM		31,686,062	22,019,418	304,900
1962		4,599,562	4,509,242	15,835
1963		4,248,397	4,138,485	18,435
1964		3,628,866	3,517,831	12,156
1965		3,346,041	2,717,275	19,764
1966		4,169,738	3,250,458	48,272
1967		4,813,963	3,267,777	67,927
1968		5,486,543	3,521,575	42,902
1969		6,764,683	4,206,344	12,383
1970		10,072,212	6,332,193	5,439
1971		11,547,177	6,446,139	3,017
CUM TO DATE		90,363,244	63,926,737	551,030

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## ZAMA

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964				
1965				
1966		73	18	
1967		2,691,561	822,063	34,256
1968		6,200,488	2,128,334	173,415
1969		6,718,498	2,574,711	830,200
1970		4,982,960	2,007,292	1,198,338
1971	932	4,095,621	1,818,033	1,335,801
CUM TO DATE	932	24,689,201	9,350,451	3,572,010



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR OIL FIELDS TOTALS

	COND	OIL	GAS	WATER
PRIOR CUM	22,904	1,063,333,941	653,896,779	112,143,787
1962	117,469	139,279,889	119,080,689	26,604,801
1963	211,584	141,115,647	125,962,340	29,499,468
1964	431,377	146,706,944	160,575,137	34,970,863
1965	84,268	158,547,804	181,441,776	32,840,392
1966	89,655	180,457,989	187,871,289	29,631,452
1967	104,863	207,308,497	211,441,490	32,590,996
1968	178,968	225,013,689	234,172,369	32,609,072
1969	173,716	249,711,122	297,678,696	37,921,875
1970	249,464	286,683,898	386,425,129	50,565,146
1971	337,506	308,337,303	424,979,911	64,610,576
CUM TO DATE	2,001,774	3,106,496,723	2,983,525,605	483,988,428

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ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## BRAZEAU RIVER

	COND	OIL	GAS	WATER
PRIOR CUM	1,910		248,100	150
1962				
1963				
1964				
1965	244			
1966	2,199	2,364	180,660	125
1967	4,587	18,870	390,244	138
1968	644	15,341	77,689	29
1969	2,901	11,789	18,036,146	9,957
1970	1,472	9,276	38,598,277	22,352
1971	1,302	9,417	45,074,337	48,171
CUM TO DATE	15,259	67,057	102,605,453	80,922

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## CARSON CREEK

	COND	OIL	GAS	WATER
PRIOR CUM	17,610		198,138	10
1962	25,805		546,572	146
1963	23,234		26,087,649	3,312
1964	31,681		32,843,099	1,382
1965	5,533		33,400,321	11,113
1966			27,465,877	9,032
1967			27,587,173	10,401
1968	327		29,685,761	10,890
1969			27,287,358	10,301
1970			25,612,079	5,918
1971			27,401,853	7,958
CUM TO DATE	104,190		258,115,880	70,463

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## CARSTAIRS

	COND	OIL	GAS	WATER
PRIOR CUM	1,055,895		38,822,596	11,062
1962	659,917		25,256,473	10,121
1963	270,888		31,407,118	11,635
1964		5,099	36,690,832	12,807
1965	145	3,804	42,209,224	14,507
1966	1,015	6,087	38,318,435	7,874
1967		1,265	36,531,292	18,228
1968		4,491	41,354,823	35,521
1969		2,944	44,810,623	37,961
1970		2,912	48,805,481	42,876
1971		2,403	45,515,514	45,812
CUM TO DATE	1,987,860	29,005	429,722,411	248,404



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## CESSFORD

	COND	OIL	GAS	WATER
PRIOR CUM		2,424,052	110,256,380	373,758
1962	-28	435,465	46,184,976	133,144
1963		443,487	48,427,966	141,345
1964		560,477	64,934,866	196,602
1965		623,352	66,039,691	196,164
1966		739,151	56,028,449	202,401
1967		825,819	55,408,129	255,880
1968		936,322	53,478,096	317,725
1969		1,115,283	54,840,698	373,787
1970		1,084,927	48,216,069	436,551
1971	615	1,018,310	46,916,712	438,987
CUM TO DATE	587	10,206,645	650,732,032	3,066,344

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## CROSSFIELD

	COND	OIL	GAS	WATER
PRIOR CUM	7,172	2,284,004	3,056,807	273
1962	807,556	2,040,066	67,289,108	34,162
1963	318,550	1,976,741	73,333,890	73,049
1964	38	1,636,006	80,640,121	297,656
1965	2,313	1,176,845	79,530,139	386,528
1966		824,590	94,002,803	301,000
1967	548	831,396	116,604,258	266,649
1968		860,936	146,985,691	304,178
1969		691,848	152,607,370	267,123
1970		605,332	154,367,653	229,806
1971	781	542,284	157,710,434	205,421
CUM TO DATE	1,136,958	13,470,048	1,126,128,274	2,365,845

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## CROSSFIELD EAST

	COND	OIL	GAS	WATER
PRIOR CUM			6,570	
1962			77,000	
1963				
1964	4,153		111,800	
1965	393	3,319	9,431,923	55
1966	170	21,355	10,724,307	39
1967	263	33,980	12,580,190	14
1968	562	37,610	42,019,352	14,811
1969		32,048	53,120,074	32,499
1970		19,336	57,701,072	45,388
1971	9,583	17,634	58,764,507	43,953
CUM TO DATE	15,124	165,282	244,536,795	136,759

ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## EDSON

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963	184	36,793	58,822	22
1964	3,022	155,528	722,691	756
1965	1,851	348,510	4,761,743	2,086
1966	557	320,436	45,985,486	12,997
1967	101	278,139	59,203,003	70,065
1968		279,629	75,467,139	63,784
1969	353	178,488	90,394,748	86,174
1970	845	164,038	105,121,782	139,762
1971	1,248	136,972	104,855,163	164,695
CUM TO DATE	8,161	1,848,533	486,570,577	539,941

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## FERRIER

	COND	OIL	GAS	WATER
PRIOR CUM		501,269	899,463	
1962		118,989	378,065	
1963		120,530	494,022	
1964		92,271	501,804	
1965		126,269	789,051	202
1966		258,587	1,061,680	862
1967	40,037	734,527	3,124,884	290
1968	32,427	767,919	3,537,037	
1969	21,804	798,351	4,189,268	
1970	15,943	962,889	32,385,895	5,067
1971	5,951	1,178,221	34,159,999	5,473
CUM TO DATE	116,162	5,659,822	81,521,168	11,894

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## GHOST PINE

	COND	OIL	GAS	WATER
PRIOR CUM	177	112,471	479,065	2,148
1962				
1963	105		11,169	
1964	25		111,219	
1965		14,226	238,904	123
1966	23	33,464	153,128	161
1967		33,739	2,258,903	1,320
1968		60,451	17,364,971	3,590
1969	173	22,540	25,579,416	6,051
1970	212	27,508	28,513,436	5,640
1971	4,104	38,606	26,486,855	5,853
CUM TO DATE	4,819	343,005	101,197,066	24,886



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## GILBY

	COND	OIL	GAS	WATER
PRIOR CUM	22,299	6,811,954	12,480,241	86,080
1962	4,171	1,595,240	9,833,805	54,618
1963	26,011	1,796,172	13,635,487	79,895
1964	35,062	1,915,595	25,326,422	140,970
1965	30,169	1,759,481	29,315,631	81,797
1966	26,283	1,338,919	26,395,567	72,769
1967	23,633	1,479,560	28,531,164	62,646
1968	18,253	1,451,061	24,842,181	73,502
1969	35,111	1,334,818	39,216,169	54,083
1970	30,108	1,589,062	45,178,170	88,349
1971	45,589	1,688,878	44,632,147	168,899
CUM TO DATE	296,689	22,760,740	299,386,984	963,608

## HARMATTAN ELKTON

	COND	OIL	GAS	WATER
PRIOR CUM	15,334	9,797,764	16,771,319	238,490
1962		2,292,967	25,479,460	137,550
1963	388,574	2,226,836	36,378,183	223,197
1964	77,160	1,501,916	36,713,390	136,243
1965	70,235	1,479,060	39,389,670	155,137
1966	91,864	1,542,734	38,877,945	171,355
1967	93,403	1,565,903	48,711,668	227,977
1968	127,860	1,482,071	51,231,991	320,465
1969	142,408	1,453,028	49,741,109	453,216
1970	130,025	1,478,145	50,124,192	537,172
1971	139,770	1,638,139	49,773,668	773,739
CUM TO DATE	1,276,633	26,458,563	443,192,595	3,374,541

## HOMEGLEN RIMBEY

	COND	OIL	GAS	WATER
PRIOR CUM	18,426	3,653,584	24,751,443	344,521
1962		390,672	30,692,212	88,837
1963	104,182	388,274	35,999,139	159,155
1964	59,295	360,755	50,737,457	224,718
1965	43,189	296,689	48,024,068	220,163
1966	59,208	245,651	46,071,714	173,641
1967	60,734	391,031	46,246,109	149,712
1968	35,238	356,981	42,699,680	333,739
1969	38,450	255,000	47,969,846	300,377
1970	20,123	134,968	51,493,957	136,850
1971	2,843	117,879	51,589,250	143,214
CUM TO DATE	441,688	6,591,484	476,274,875	2,274,927

ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## HUSSAR

	COND	OIL	GAS	WATER
PRIOR CUM	8,643	1,755,765	22,922,751	55,817
1962	4,648	580,894	14,260,705	14,515
1963	4,955	572,384	16,815,828	11,374
1964	5,458	595,555	19,929,569	19,009
1965	2,277	780,132	23,250,046	24,850
1966	2,305	644,070	23,766,745	26,769
1967	1,868	759,602	23,572,682	41,928
1968	5,489	776,599	20,816,035	81,249
1969	5,347	866,618	24,031,279	102,666
1970	5,162	873,949	20,879,744	119,100
1971	4,115	878,882	18,758,532	157,796
CUM TO DATE	50,267	9,084,450	229,003,916	655,073

## JUMPING POUND

	COND	OIL	GAS	WATER
PRIOR CUM	1,552,189		189,037,500	153,357
1962	145,675		21,695,325	18,546
1963	89,597		21,976,123	8,360
1964	136,571		21,549,071	10,653
1965	123,488		20,947,762	7,546
1966	112,932		21,985,956	8,846
1967	111,299		23,309,714	9,923
1968			19,127,833	7,587
1969			20,678,792	5,572
1970			18,882,934	8,311
1971			17,198,722	9,461
CUM TO DATE	2,271,751		396,389,732	248,162

## LONE PINE CREEK

	COND	OIL	GAS	WATER
PRIOR CUM	1,104	3,924	260,618	277
1962				
1963		20,817	56,886	3,100
1964	1,705	16,579	194,298	2,636
1965	834	22,051	281,436	10,932
1966	801	29,406	137,464	21,081
1967	1,885	17,030	5,701,400	3,608
1968	17,961	28,186	7,797,319	14,639
1969	13,049	26,498	14,017,996	19,381
1970	23,311	20,950	14,499,368	25,258
1971	453	29,135	15,504,284	30,959
CUM TO DATE	61,103	214,576	58,451,069	131,871



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## LOOKOUT BUTTE

	COND	OIL	GAS	WATER
PRIOR CUM	82,030		877,291	3,270
1962	2,857		31,135	
1963	46,506		3,732,958	3,788
1964			11,777,799	9,972
1965			13,075,726	10,659
1966			12,897,100	19,955
1967			13,650,651	21,984
1968			20,777,945	24,611
1969			26,465,708	104,848
1970	2,130		24,503,832	334,746
1971	2,326		21,770,492	279,733
CUM TO DATE	135,849		149,560,637	813,566

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## MINNEHIK - BUCK LAKE

	COND	OIL	GAS	WATER
PRIOR CUM	1,245	6,822	351,176	44
1962		5,231	13,120,248	4,192
1963		4,291	14,288,118	14,342
1964		2,635	14,975,741	17,291
1965		2,541	16,963,180	17,760
1966		2,294	16,764,037	16,994
1967		2,117	22,508,580	19,884
1968		1,820	22,602,888	18,806
1969	34	2,546	20,738,794	15,366
1970		1,926	22,389,947	17,134
1971	155	1,766	25,381,260	25,846
CUM TO DATE	1,434	33,989	190,083,969	167,659

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## NEVIS

	COND	OIL	GAS	WATER
PRIOR CUM	21,813	151,112	32,535,247	31,972
1962	11,074	21,476	21,278,957	1,617
1963	11,151	21,257	24,813,584	1,733
1964	7,533	21,024	25,702,758	1,776
1965	8,150	16,978	26,373,556	1,509
1966	4,328	14,211	26,134,339	1,013
1967	1,357	16,704	28,008,846	3,404
1968		100,693	33,358,966	3,816
1969		179,210	32,306,586	7,220
1970	28	146,910	41,472,282	41,938
1971	49	251,645	41,127,918	64,853
CUM TO DATE	65,483	941,220	333,113,039	160,851

ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## PINE CREEK

	COND	OIL	GAS	WATER
PRIOR CUM	333		1,576,342	8,414
1962			14,620,969	31,047
1963			43,545,929	157,667
1964	675		56,033,714	323,093
1965	418		46,602,419	1,003,098
1966			54,115,976	903,434
1967			49,247,670	871,637
1968			33,263,156	490,562
1969			22,925,719	84,832
1970			22,003,808	203,637
1971			16,627,350	151,549
CUM TO DATE	1,426		360,563,052	4,228,970

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## PROVOST

	COND	OIL	GAS	WATER
PRIOR CUM		1,206,610	68,253,636	10,868
1962		265,425	23,118,766	8,099
1963		321,966	25,941,897	16,683
1964		390,468	29,991,864	29,619
1965		396,709	30,913,740	31,870
1966		436,874	30,935,040	40,597
1967		467,085	28,669,709	31,602
1968		741,659	36,715,230	29,535
1969		910,422	34,439,161	40,066
1970		1,398,285	41,680,841	57,153
1971	110	1,963,182	41,791,195	105,168
CUM TO DATE	110	8,498,685	392,451,079	401,260

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## QUIRK CREEK

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964				
1965				
1966				
1967				
1968	2,473		364,510	3,115
1969	6,741		779,467	1,076
1970	239		30,800	
1971		2,346	22,020,011	3,633
CUM TO DATE	9,453	2,346	23,194,788	7,824



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## STRACHAN

	COND	OIL	GAS	WATER
PRIOR CUM				
1962				
1963				
1964				
1965				
1966				
1967				
1968	750		44,608	
1969	7,848		647,030	1,391
1970	4,506		421,838	3,159
1971	941	2,322	70,973,782	88,876
CUM TO DATE	14,045	2,322	72,087,258	93,426

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## SYLVAN LAKE

	COND	OIL	GAS	WATER
PRIOR CUM		44,535	69,744	72
1962		107,859	301,301	3,351
1963	551	407,779	888,522	18,483
1964	2,263	638,786	1,194,907	64,637
1965	20,504	760,451	13,220,355	123,456
1966	115,143	768,032	18,861,995	155,363
1967	100,345	714,456	19,235,806	233,692
1968	21,714	607,631	16,734,111	254,652
1969	86,221	576,574	23,410,657	217,385
1970	65,180	852,399	23,402,221	327,273
1971	22,193	1,016,329	22,220,385	496,816
CUM TO DATE	434,114	6,494,831	139,540,004	1,895,180

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## VIKING KINSELLA

	COND	OIL	GAS	WATER
PRIOR CUM			345,625,370	
1962			16,888,490	
1963			20,462,213	
1964	1		21,307,298	8
1965			15,476,949	
1966			7,469,616	
1967			5,681,216	
1968			8,236,640	653
1969			14,347,722	1,775
1970			14,435,213	1,765
1971			16,093,557	1,995
CUM TO DATE	1		486,024,284	6,196

ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## WATERTON

	COND	OIL	GAS	WATER
PRIOR CUM	55,412	2,925	1,597,696	16,626
1962	8,371		23,212,225	62
1963	21,718		31,751,403	1,539
1964			51,337,832	26,245
1965			52,931,702	29,526
1966	259		57,268,537	32,937
1967			62,431,256	28,684
1968			83,532,456	28,480
1969			90,443,380	34,759
1970			94,857,498	24,703
1971			92,829,621	32,004
CUM TO DATE	85,760	2,925	642,193,606	255,565

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## WESTEROSE SOUTH

	COND	OIL	GAS	WATER
PRIOR CUM	18,981		32,461,003	35
1962			54,340,303	
1963			55,302,613	
1964			69,253,614	
1965			69,818,581	16,676
1966			69,511,819	19,433
1967			78,992,927	24,938
1968			81,540,262	27,086
1969			88,274,906	19,020
1970			92,228,353	25,827
1971	189		92,446,598	30,559
CUM TO DATE	19,170		784,170,979	163,574

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## WESTLOCK

	COND	OIL	GAS	WATER
PRIOR CUM			2,360,082	
1962	13		364,689	
1963	121		2,794,154	244
1964	326		8,342,703	499
1965	498		10,714,429	1,021
1966	1,612		12,258,371	7,894
1967	642		14,718,753	1,238
1968	241		13,437,641	1,880
1969	317		15,879,194	3,404
1970	326		16,248,623	3,814
1971	328		18,459,069	1,416
CUM TO DATE	4,424		115,577,708	21,410



ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS

## WILDCAT HILLS

	COND	OIL	GAS	WATER
PRIOR CUM	916		291,114	48
1962	72,447		15,777,404	5,975
1963			16,148,593	
1964			16,879,268	9,501
1965			20,571,964	12,823
1966			19,696,705	12,290
1967			28,311,138	17,651
1968			31,107,984	19,382
1969			33,846,156	21,033
1970			34,423,493	21,148
1971	1		37,135,014	21,949
CUM TO DATE	73,364		254,188,833	141,800

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## WIMBORNE

	COND	OIL	GAS	WATER
PRIOR CUM		756,187	2,135,533	44,374
1962		235,040	560,454	9,032
1963		239,267	554,493	11,019
1964		235,593	573,278	13,509
1965		237,894	10,813,434	21,688
1966		236,228	15,818,052	58,688
1967		230,603	14,185,178	98,447
1968		204,419	13,199,024	144,747
1969		384,274	17,052,203	276,055
1970		592,878	14,998,346	560,912
1971	877	570,096	15,161,814	804,665
CUM TO DATE	877	3,922,479	105,051,809	2,043,136

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## WINDFALL

	COND	OIL	GAS	WATER
PRIOR CUM	1,674,924	125,387	19,398,645	32,754
1962	3,630,557	51,288	32,574,425	30,713
1963	1,375,768	299,476	49,854,419	64,605
1964		228,611	53,101,634	169,753
1965		305,822	61,253,448	245,876
1966		521,324	62,483,871	310,419
1967	14,469	925,904	63,607,262	419,023
1968	204,172	511,050	56,205,683	518,821
1969		616,379	70,241,399	803,695
1970		652,127	76,253,524	1,601,033
1971		280,642	61,749,368	1,684,517
CUM TO DATE	6,899,890	4,518,010	606,723,678	5,881,209

ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
MAJOR GAS FIELDS TOTALS

	COND	OIL	GAS	WATER
PRIOR CUM	4,556,413	29,638,365	927,723,870	1,414,420
1962	5,373,063	8,140,612	457,883,067	585,727
1963	2,682,095	8,876,070	594,761,178	1,004,547
1964	364,968	8,356,898	731,479,049	1,709,335
1965	310,241	8,354,133	786,339,092	2,627,165
1966	418,699	7,985,777	835,371,674	2,587,969
1967	455,171	9,327,730	919,009,805	2,890,963
1968	468,111	9,174,869	1,027,606,702	3,147,855
1969	360,757	9,458,658	1,158,318,974	3,391,073
1970	299,610	10,617,817	1,259,730,728	5,072,242
1971	243,523	11,385,088	1,340,129,411	6,043,970
CUM TO DATE	15,532,651	121,316,017	10,038,353,550	30,475,266

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ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
REMAINING OIL AND GAS FIELDS

	COND	OIL	GAS	WATER
PRIOR CUM	12,839,654	238,410,163	2,985,658,697	28,550,095
1962	1,153,000	17,766,530	<del>268</del> 271,747	6,266,665
1963	532,713	18,679,613	283,514,141	8,139,687
1964	163,335	20,306,718	291,744,622	8,550,674
1965	189,055	21,532,923	321,967,885	8,718,320
1966	239,347	23,024,931	332,069,150	9,673,649
1967	204,790	25,030,103	335,515,107	10,792,081
1968	155,932	25,706,434	385,344,163	12,795,696
1969	174,697	27,318,656	440,153,393	12,734,667
1970	170,669	32,257,266	550,453,794	16,038,846
1971	202,852	37,169,026	611,013,934	20,543,219
CUM TO DATE	16,026,044	487,202,363	6,803,706,633	142,803,599

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ALBERTA PRODUCTION SUMMARY  
ANNUAL AND CUMULATIVE  
PROVINCIAL TOTALS

	COND	OIL	GAS	WATER
PRIOR CUM	17,418,971	1,331,382,469	4,567,279,346	142,108,302
1962	6,643,532	165,187,031	843,235,503	33,457,193
1963	3,426,392	168,671,330	1,004,237,659	38,643,702
1964	959,680	175,370,560	1,183,798,808	45,230,872
1965	583,564	188,434,860	1,289,748,753	44,185,877
1966	747,701	211,468,697	1,355,312,113	41,893,070
1967	764,824	241,666,330	1,465,966,402	46,274,040
1968	803,011	259,894,992	1,647,123,234	48,552,623
1969	709,170	286,488,436	1,896,151,063	54,047,615
1970	719,743	329,558,981	2,196,609,651	71,676,234
1971	783,881	356,891,417	2,376,123,256	91,197,765
CUM TO DATE	33,560,469	3,715,015,103	19,825,585,788	657,267,293

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CONDENSATE PRODUCTION TO 1971

(BARRELS AT 60° F.)

	<u>AVERAGE DAILY PRODUCTION</u>	<u>ANNUAL PRODUCTION</u>	<u>CUMULATIVE PRODUCTION</u>
CUMULATIVE TO 1950	-	-	8,788,387
1951	217	79,260	8,867,647
1952	216	79,025	8,946,672
1953	313	114,320	9,060,992
1954	121	44,024	9,105,016
1955	498	181,914	9,286,930
1956	624	227,636	9,514,566
1957	1,983	723,911	10,238,477
1958	2,185	797,577	11,036,054
1959	3,183	1,161,861	12,197,915
1960	6,093	2,223,865	14,421,780
1961	8,211	2,997,191	17,418,971
1962	18,201	6,643,532	24,062,503
1963	9,387	3,426,392	27,488,895
1964	2,622	959,680	28,448,575
1965	1,599	583,564	29,032,139
1966	2,048	747,701	29,779,840
1967	2,095	764,824	30,544,664
1968	2,194	803,011	31,347,675
1969	1,943	709,170	32,056,845
1970	1,972	719,743	32,776,588
1971	2,148	783,881	33,560,469

N.B. CONDENSATE INCLUDED IN CRUDE OIL PRODUCTION TO 1950.



CRUDE OIL PRODUCTION TO 1971  
(BARRELS AT 60° F.)

	<u>AVERAGE DAILY PRODUCTION</u>	<u>ANNUAL PRODUCTION</u>	<u>CUMULATIVE PRODUCTION</u>
1914 - 1923	-	-	65,101
1924	13	4,621	69,722
1925	471	171,934	241,656
1926	582	212,315	453,971
1927	894	326,458	780,429
1928	1,345	492,371	1,272,800
1929	2,736	998,557	2,271,357
1930	3,958	1,444,748	3,716,105
1931	3,957	1,444,454	5,160,559
1932	2,509	918,154	6,078,713
1933	2,266	827,003	6,905,716
1934	2,333	851,725	7,757,441
1935	2,102	767,287	8,524,728
1936	1,962	718,068	9,242,796
1937	5,862	2,139,705	11,382,501
1938	17,018	6,211,667	17,594,168
1939	19,991	7,296,705	24,890,873
1940	22,462	8,221,035	33,111,908
1941	26,344	9,615,521	42,727,429
1942	26,943	9,834,080	52,561,509
1943	25,242	9,213,379	61,774,888
1944	22,788	8,340,540	70,115,428
1945	20,939	7,642,900	77,758,328
1946	18,368	6,704,322	84,462,650
1947	17,485	6,382,065	90,844,715
1948	28,702	10,504,928	101,349,643
1949	54,158	19,767,845	121,117,488
1950	74,382	27,149,369	148,266,857
1950 CUMULATIVE OIL PRODUCTION			139,597,886
1951	125,578	45,836,143	185,434,029
1952	160,756	58,836,653	244,270,682
1953	210,143	76,702,091	320,972,773
1954	239,981	87,593,065	408,565,838
1955	309,187	112,853,132	521,418,970
1956	393,649	143,682,076	665,101,046
1957	374,703	136,766,453	801,867,499
1958	308,141	112,471,393	914,338,892
1959	352,881	128,801,649	1,043,140,541
1960	357,811	130,601,127	1,173,741,668
1961	431,893	157,640,801	1,331,382,469
1962	452,567	165,187,031	1,496,569,500
1963	462,113	168,671,330	1,665,240,830
1964	479,155	175,370,560	1,840,611,390
1965	516,260	188,434,860	2,029,046,250
1966	579,366	211,468,697	2,240,514,947
1967	662,100	241,666,330	2,482,181,277
1968	710,096	259,894,992	2,742,076,269
1969	784,900	286,488,436	3,028,564,705
1970	902,901	329,558,981	3,358,123,686
1971	977,784	356,891,417	3,715,015,103





RAW GAS NET PRODUCTION TO 1971

(MSCF AT 14.4 PSIA AND 60<sup>0</sup> F. FOR THE YEARS 1940 - 1960)  
(MSCF AT 14.65 PSIA AND 60<sup>0</sup> F. FOR THE YEARS 1961 - 1971)

	AVERAGE DAILY PRODUCTION	ANNUAL PRODUCTION	CUMULATIVE PRODUCTION
CUMULATIVE TO 1939	-	-	1,316,617,588
1940	150,456	55,066,796	1,371,684,384
1941	171,151	62,470,009	1,434,154,393
1942	154,797	56,500,972	1,490,655,365
1943	150,983	55,108,699	1,545,764,064
1944	145,531	53,264,281	1,599,028,345
1945	142,873	52,291,589	1,651,319,934
1946	123,970	45,248,902	1,696,568,836
1947	134,252	49,001,806	1,745,570,642
1948	157,234	57,547,778	1,803,118,420
1949	176,400	64,385,841	1,867,504,261
1950	200,830	73,302,950	1,940,807,211
1951	222,499	81,212,127	2,022,019,338
1952	254,007	92,966,694	2,114,986,032
1953	305,920	111,660,920	2,226,646,952
1954	359,557	131,238,196	2,357,885,148
1955	443,059	161,716,527	2,519,601,675
1956	522,531	191,246,176	2,710,847,851
1957	622,358	227,160,644	2,938,008,495
1958	756,644	276,175,171	3,214,183,666
1959	923,573	337,530,228	3,551,713,894
1960	1,141,202	421,679,795	3,973,393,689
CONVERTED TO 14.65 PSIA			3,905,822,952
1961	1,812,209	661,456,394	4,567,279,346
1962	2,310,234	843,235,503	5,410,514,849
1963	2,751,336	1,004,237,659	6,414,752,508
1964	3,234,423	1,183,798,808	7,598,551,316
1965	3,533,558	1,289,748,753	8,888,300,069
1966	3,713,184	1,355,312,113	10,243,612,182
1967	4,016,346	1,465,966,402	11,709,578,584
1968	4,500,337	1,647,123,234	13,356,701,818
1969	5,194,934	1,896,151,063	15,252,852,881
1970	6,018,109	2,196,609,651	17,449,462,532
1971	6,509,927	2,376,123,256	19,825,585,788



FIGURE 1 - ALBERTA ANNUAL SALE OF OIL



1962 - 1971  
STATEMENT OF CONDENSATE, CRUDE OIL, SYNTHETIC CRUDE OIL AND PENTANES PLUS  
SUPPLY AND DISPOSITION

SUPPLY	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
ALBERTA PRODUCTION										
CRUDE	165,187,031	168,671,330	175,370,560	188,434,860	211,468,697	241,666,330	259,894,992	286,488,436	329,558,981	356,891,417
LESS RETURNED TO FORMATION	-	-	-	4,688,770	8,368,606	11,183,812	9,101,760	7,375,223	4,119,250	1,714,503
NET CRUDE PRODUCTION	165,187,031	168,671,330	175,370,560	183,746,090	202,500,091	230,482,518	250,793,232	279,113,213	325,439,731	355,176,909
SYNTHETIC CRUDE OIL	6,613,532	3,426,392	959,680	583,564	747,701	453,541	5,724,738	10,086,981	12,081,723	15,540,132
CONDENSATE	9,426,695	17,462,924	23,298,914	26,085,824	27,360,178	28,568,987	31,050,939	36,412,082	41,894,798	44,500,100
PENTANES PLUS										
IMPORTS										
SASKATCHEWAN	586,739	298,671	597,146	669,424	772,537	1,023,272	1,135,951	10,195	15,470	-
BRITISH COLUMBIA	86,092	53,431	-	-	-	-	-	48,269	-	-
TOTAL SUPPLY	181,930,089	189,912,748	200,226,300	211,084,092	231,380,507	261,293,142	289,507,871	326,379,910	380,215,603	416,001,022
DISPOSITION										
INVENTORY INCREASE (DECREASE)										
FIELD	(113,802)	(29,625)	92,644	(141,332)	(106,729)	75,227	(16,483)	(37,861)	(21,599)	37,265
PLANT	5,886	30,707	19,314	(280)	26,128	475,614	(39,140)	54,924	72,538	(62,841)
ALBERTA TRANSPORTERS	4,345	715,525	203,825	486,505	904,063	1,089,527	944,097	(329,108)	64,543	130,702
EX ALBERTA PIPELINES	-	-	-	-	-	-	4,523,001	3,007,967	1,136,531	107,009
TOTAL	(103,571)	716,607	315,783	344,893	823,462	1,640,368	5,411,475	2,695,922	1,312,013	212,135
MISCELLANEOUS										
PLANT USE AND LOSS	908,715	354,923	24,748	31,809	14,042	4,174	240,151	484,532	576,797	300,919
ALBERTA TRANSPORT LOSSES & ADJ.	43,525	65,733	7,504	(4,946)	(64,284)	115,407	94,550	59,136	(171,591)	(315,795)
MISCIBLE FLOOD				815	-	-	-	-	-	-
REPORTING ADJUSTMENT	(123,102)	677,817	453,518	642,825	90,704	126,111	502,457	53,043	(84,349)	(209,005)
TOTAL	829,138	1,098,473	485,770	677,503	40,462	245,692	837,158	596,711	320,857	(223,881)
DELIVERIES										
ALBERTA - REFINERIES	28,127,095	30,333,147	29,965,793	33,451,536	34,062,254	35,642,610	36,924,518	39,605,520	40,307,763	44,980,302
OTHER	278,519	254,273	229,169	250,708	447,721	288,542	200,202	215,396	219,576	253,532
TOTAL	28,405,614	30,587,420	30,194,962	33,702,244	34,509,975	35,931,152	37,124,720	39,820,916	40,527,339	45,233,834
REMOVED FROM PROVINCE										
BRITISH COLUMBIA	19,431,279	14,379,258	18,489,403	17,886,686	19,990,337	19,707,654	20,723,165	17,079,777	20,332,594	21,263,538
SASKATCHEWAN	16,638,332	16,803,707	15,498,584	16,867,094	18,936,643	19,302,331	19,493,515	21,760,667	20,710,687	17,348,542
MANITOBA	2,696,260	1,992,064	3,344,198	5,765,966	6,127,693	6,345,296	7,285,495	6,375,485	7,204,948	7,191,545
ONTARIO	42,177,009	48,602,517	50,473,787	53,763,391	52,855,205	55,210,943	63,689,188	69,415,648	84,413,190	92,382,653
U.S.A. DISTRICT I		3,651,062	7,848,221	9,243,533	13,952,649	18,189,285	19,943,758	24,893,003	29,108,382	34,841,933
II	24,613,031	21,289,660	17,979,712	17,196,910	22,004,713	29,909,979	48,582,930	59,995,495	81,786,209	101,719,012
IV	1,048,986	4,061,806	4,690,314	4,730,897	5,073,058	6,847,876	9,822,773	12,565,387	18,029,965	20,497,082
V	45,370,987	44,831,225	50,732,567	49,678,898	55,415,296	65,294,820	56,433,704	70,703,820	75,793,031	74,653,299
OTHER (A)	823,024	1,898,949	172,994	1,226,077	1,651,014	2,667,951	159,990	477,079	676,338	881,330
TOTAL REMOVED FROM PROVINCE	152,799,908	157,510,248	169,229,785	176,359,452	196,006,608	223,475,930	246,134,518	283,266,361	338,055,394	370,778,934
TOTAL DELIVERIES	181,204,522	188,097,668	199,424,747	210,061,696	230,516,583	259,407,082	283,259,238	323,087,277	378,582,733	416,012,768
TOTAL DISPOSITION	181,930,089	189,912,748	200,226,300	211,084,092	231,380,507	261,293,142	289,507,871	326,379,910	380,215,603	416,001,022
VALUE TO PRODUCERS (\$)	454,189,272	475,932,832	510,530,879	539,676,012	593,771,858	663,440,460	744,523,220	837,931,091	991,270,520	1,209,088,716
AVERAGE DAILY SALES (BARRELS)	496,451	515,336	544,876	575,511	631,555	710,704	773,932	885,173	1,037,213	1,139,761

(A) OTHER INCLUDES LOSSES AND ADJUSTMENTS EX ALBERTA PIPELINES.

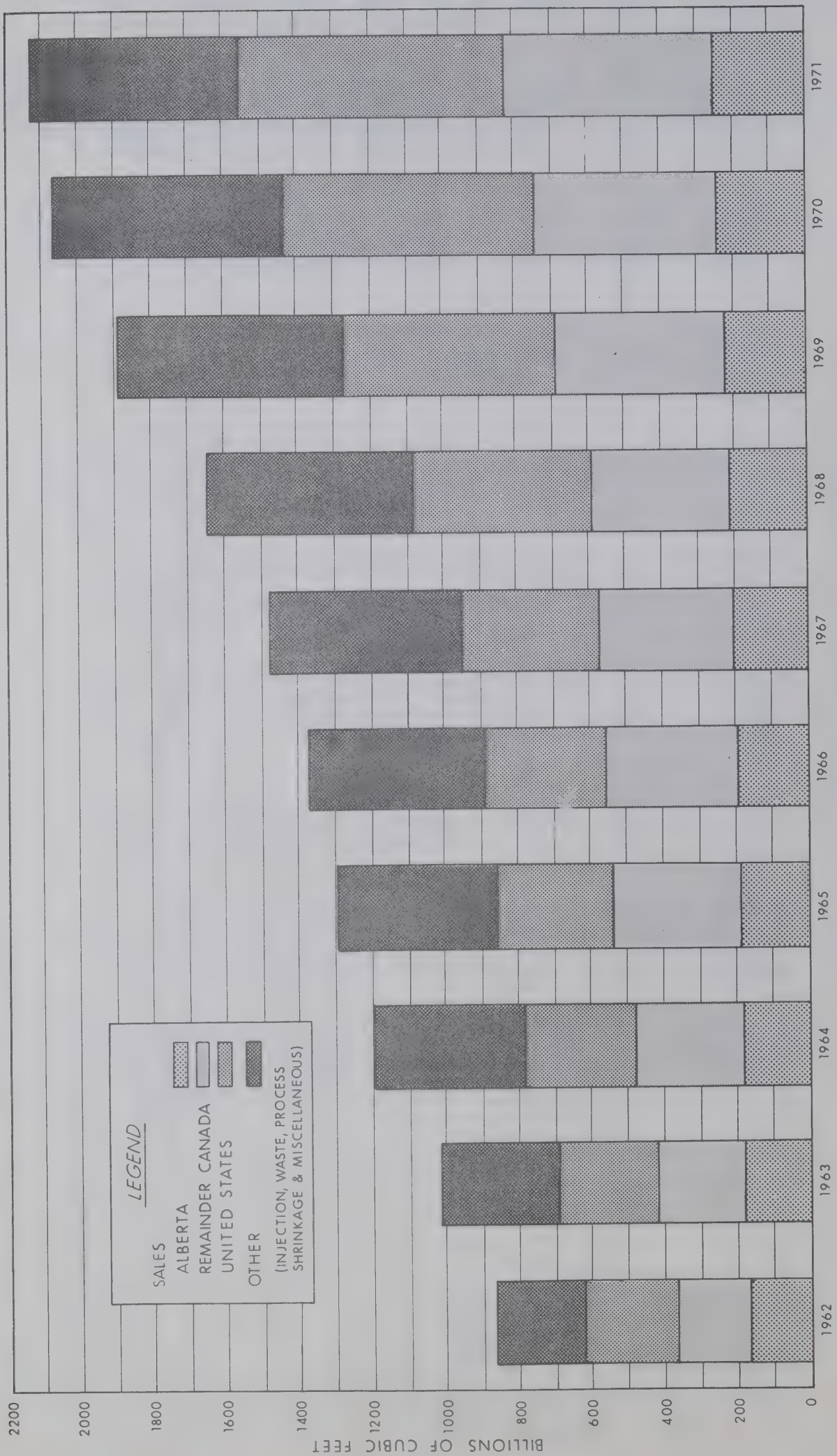


FIGURE 2 — ALBERTA DISPOSITION OF NATURAL GAS



*(Rev.)*  
**1962 - 1971**  
**STATEMENT OF NATURAL GAS SUPPLY AND DISPOSITION**  
 (MMCF AT 60° F.)

	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
	14.65 Psia	14.65 Psia	14.65 Psia	14.65 Psia	14.65 Psia	14.65 Psia	14.65 Psia	14.65 Psia	14.65 Psia	14.65 Psia
<b>SUPPLY</b>										
ALBERTA PRODUCTION	843,236	1,004,238	1,133,799	1,289,749	1,355,312	1,465,966	1,647,123	1,896,151	2,196,610	2,376,123 ✓
LESS STORAGE AND INJECTION	59,876	133,591	189,746	206,686	292,182	215,018	211,517	218,187	255,441	237,351
NET PRODUCTION	783,360	870,647	944,053	1,083,063	1,063,130	1,250,948	1,435,606	1,677,964 ✓	1,941,169	2,138,772
IMPORTS	70	75	89	97	104	103	96	111	112	113
<b>TOTAL</b>	<b>783,430</b>	<b>870,722</b>	<b>994,142</b>	<b>1,083,160</b>	<b>1,146,234</b>	<b>1,251,051</b>	<b>1,435,702</b>	<b>1,678,075</b>	<b>1,941,281</b>	<b>2,138,885</b>
<b>DISPOSITION</b>										
PROCESSING SHRINKAGE	60,671	80,129	100,822	114,121	129,799	151,072	191,138	231,864	267,188	292,245
FLARED	56,384	50,390	47,284	52,329	52,845	54,919	58,430	61,210	61,100	60,301
FIELD	-	2,080	1,482	1,287	1,755	1,674	1,109	884	2,024	1,955
GATHERING SYSTEM	9,183	5,180	7,913	8,354	6,402	6,276	5,219	7,754	8,118	6,540
PLANT										
<b>TOTAL</b>	<b>65,567</b>	<b>57,650</b>	<b>56,679</b>	<b>62,570</b>	<b>61,002</b>	<b>62,869</b>	<b>65,758</b>	<b>69,848</b>	<b>71,242</b>	<b>68,796</b>
<b>FUEL</b>										
FIELD	6,604	8,597	10,305	10,896	11,518	13,641	13,711	14,702	19,962	21,854
GATHERING SYSTEM	1,474	1,907	2,860	2,744	3,186	7,054	6,900	11,081	17,790	18,894
INJECTION	-	-	-	-	-	-	821	822	1,112	1,432
PLANT	25,170	28,247	31,971	36,807	42,749	46,925	55,659	65,719	75,566	86,246
<b>TOTAL</b>	<b>33,248</b>	<b>38,751</b>	<b>45,136</b>	<b>50,447</b>	<b>57,453</b>	<b>67,620</b>	<b>77,091</b>	<b>92,324</b>	<b>114,430</b>	<b>128,426</b>
<b>MISCELLANEOUS</b>										
FIELD METERING DIFFERENCE	1,084	(502)	(512)	(487)	(727)	(1,740)	(126)	(1,061)	(4,631)	(2,975)
SYSTEM LINE LOSSES AND MD	2,801	2,030	5,704	4,368	5,757	6,453	9,781	3,146	5,998	4,873
PLANT AND METERING DIFFERENCE	(1,477)	856	6,524	6,657	4,751	4,803	2,285	4,125	5,210	711
LLOYDMINSTER EXCHANGE	150	141	125	199	138	110	205	80	55	46
INJECTION LOSSES AND OTHER DISPOSITION	2,294	1,645	2,079	1,293	2,044	2,578	3,784	6,514	6,777	6,127
DISTRIBUTOR STORAGE INCREASE, (DECREASE)	455	63	87	(792)	(861)	1,985	(1,234)	1,193	2,862	4,097
REPORT ADJUSTMENT	(1,861)	(2,993)	4,696	2,210	(1,944)	(4,556)	(995)	(1,438)	(5,974)	(9,407)
<b>TOTAL</b>	<b>3,446</b>	<b>1,240</b>	<b>13,693</b>	<b>13,448</b>	<b>9,158</b>	<b>9,631</b>	<b>13,700</b>	<b>12,559</b>	<b>10,297</b>	<b>10,472</b>
<b>DELIVERIES</b>										
ALBERTA	152,470	160,790	164,125	177,640	188,719	199,297	205,697	228,941	241,284	252,896 ✓
REMOVED FROM PROVINCE										
BRITISH COLUMBIA	8,404	9,960	10,281	11,478	13,685	12,198	12,761	13,620	10,979	8,657
SASKATCHEWAN	9,344	14,149	16,731	24,208	24,422	31,035	35,478	35,485	33,165	29,455
MANITOBA	18,897	22,653	27,700	32,556	38,940	42,380	45,738	47,361	51,843	63,725
ONTARIO	131,643	152,788	181,319	210,586	209,617	207,682	224,451	312,129	407,250	424,676
QUEBEC	23,247	26,899	31,865	29,913	30,999	33,265	41,378	48,697	48,718	50,714
U.S.A. DISTRICT	-	1,696	2,090	3,161	3,661	4,632	5,878	7,497	8,071	8,814
II	62,293	63,127	67,438	70,129	77,659	84,175	121,881	151,018	201,087	260,046
IV	28,219	27,403	28,032	29,467	31,289	30,939	36,836	40,048	42,792	44,890
V	173,327	194,238	211,226	213,628	228,945	273,931	311,085	332,239	370,916	428,454
OTHER (A)	12,654	12,249	32,005	39,808	40,376	40,325	46,682	54,445	62,019	70,619
<b>TOTAL REMOVED FROM PROVINCE</b>	<b>468,028</b>	<b>532,162</b>	<b>608,687</b>	<b>664,934</b>	<b>700,103</b>	<b>760,562</b>	<b>882,318</b>	<b>1,042,539</b>	<b>1,236,840</b>	<b>1,386,050</b>
<b>TOTAL DELIVERIES</b>	<b>520,498</b>	<b>692,952</b>	<b>772,812</b>	<b>842,574</b>	<b>888,822</b>	<b>959,859</b>	<b>1,088,015</b>	<b>1,271,480</b>	<b>1,478,124</b>	<b>1,638,246</b>
<b>TOTAL</b>	<b>783,430</b>	<b>870,722</b>	<b>994,112</b>	<b>1,082,160</b>	<b>1,146,234</b>	<b>1,251,051</b>	<b>1,435,702</b>	<b>1,678,075</b>	<b>1,941,281</b>	<b>2,138,885</b>





## PRODUCTION, DISPOSITION AND CONSUMPTION OF ALBERTA NATURAL GAS

(WCF AT 60° F.)

	1962 14.65 Psia	1963 14.65 Psia	1964 14.65 Psia	1965 14.65 Psia	1966 14.65 Psia	1967 14.65 Psia	1968 14.65 Psia	1969 14.65 Psia	1970 14.65 Psia	1971 14.65 Psia
PRODUCTION	843,236	1,008,238	1,183,779	1,289,799	1,355,312	1,465,966	1,647,123	1,896,151	2,196,610	2,376,123
STORAGE AND INJECTION % OF PRODUCTION	59,876 7.1%	133,591 13.3%	189,746 16.0%	206,686 16.0%	209,182 15.4%	215,018 14.7%	211,517 12.5%	218,187 11.5%	255,440 11.7%	237,351 10.0%
WASTE % OF PRODUCTION	65,567 7.8%	57,650 5.7%	56,679 4.8%	62,570 4.9%	61,002 4.5%	62,869 4.3%	65,758 4.0%	69,848 3.7%	71,242 3.2%	71,796 3.0%
PROCESSING SHRINKAGE % OF PRODUCTION	60,671 7.2%	80,129 8.0%	100,822 8.5%	114,121 8.8%	129,799 9.6%	151,072 10.3%	131,138 11.5%	231,864 12.2%	257,189 12.2%	292,245 12.3%
MISCELLANEOUS % OF PRODUCTION	36,694 4.3%	43,991 4.1%	63,829 5.5%	63,895 4.9%	66,611 4.9%	77,251 5.3%	90,791 5.4%	104,883 5.5%	124,727 5.6%	135,899 5.7%
SALES OF ALBERTA GAS (A) % OF PRODUCTION	620,428 73.6%	692,877 68.9%	772,723 65.2%	842,477 65.4%	888,718 65.6%	959,756 65.4%	1,087,919 66.1%	1,271,369 67.1%	1,478,012 67.3%	1,638,833 69.0%
IMPORTS SASKATCHEWAN U.S.A.	-	70	-	-	-	-	-	-	-	-
EXPORTS (A)	(468,028)	(532,162)	(608,687)	(664,934)	(700,103)	(760,562)	(882,318)	(1,042,539)	(1,236,840)	(1,386,050)
TOTAL SALES BY ALBERTA DISTRIBUTORS	152,470	160,790	164,125	177,640	188,719	199,297	205,697	228,941	241,284	252,896
ADJUSTMENTS (NORMAL DEGREE DAYS BTU VALUE ADJUSTMENTS)	6,254	4,310	13,339	6,955	4,847	12,503	12,574	5,491	5,975	10,688
ADJUSTED SALES BY ALBERTA DISTRIBUTORS RESIDENTIAL COMMERCIAL INDUSTRIAL	41,749 29,758 87,217	43,312 31,753 90,035	46,965 35,286 95,213	48,378 37,359 98,858	49,891 38,796 104,879	51,779 43,487 116,534	54,509 46,120 117,642	56,329 49,385 128,718	59,150 54,276 133,833	63,450 58,208 141,926
TOTAL ADJUSTED SALES	158,724	165,100	177,464	184,595	193,566	211,800	218,271	234,432	247,259	263,583
ADJUSTED PERMIT-RELATED DISPOSITION (B)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	71,285	81,795

(A) INCLUDES EX ALBERTA PIPELINES FUEL AND METERING DIFFERENCE.

(B) FUEL, LOSSES AND METERING DIFFERENCES OF ALBERTA GAS TRUNK LINE AND THE FUEL, SHRINKAGE, LOSSES AND METERING DIFFERENCES OF REPROCESSING PLANTS. THE UNADJUSTED DATA IS PART OF THE PROCESSING SHRINKAGE AND MISCELLANEOUS ITEMS.

N.A. NOT AVAILABLE





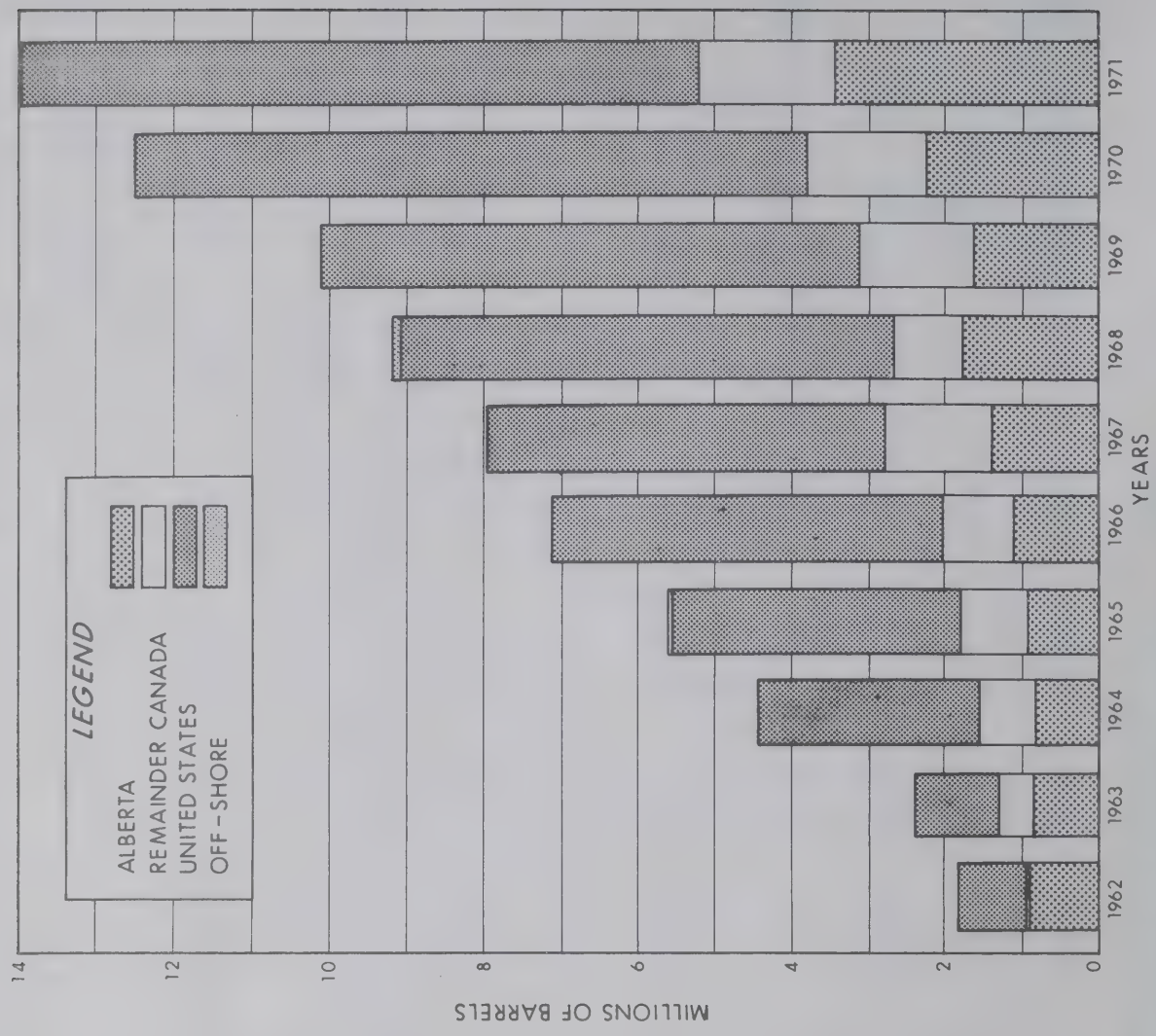
## MARKETABLE GAS WITHDRAWALS FROM THE PROVINCE UNDER AUTHORIZED PERMITS AS AT DECEMBER 31, 1971

(CUBIC FEET AT 14.65 Psia AND 60° F.)

TRANSMISSION COMPANY AND PERMIT NO.	MAXIMUM DAILY MCF	MAXIMUM ANNUAL MMCF	1951 - 1962 MCF	1963 MCF	1964 MCF	1965 MCF	1966 MCF	1967 MCF	1968 MCF	1969 MCF	1970 MCF	1971 MCF	CUMULATIVE WITHDRAWALS MMCF	TOTAL AUTHORIZED WITHDRAWALS MMCF	REMAINING UNDER PERMIT MMCF
PEACE RIVER TRANSMISSION Co. LTD.	12.90	1,580.00	10,480,650	620,555	612,585	503,663	211,720	97,703	-	-	-	-	12,527	32,700	20,173
ATLANTIC RICHFIELD Co.															
RUC 65-2	.26	88.00	-	-	-	8,173	41,646	42,393	35,249	55,060	51,312	54,485	238	2,000	1,712
TRANS CANADA PIPELINES LTD. TC 70-10	3,118.00	1,002,000.00	703,123,018	282,138,523	395,650,590	377,155,092	391,698,617	408,155,780	485,338,361	619,534,127	771,130,581	862,025,548	5,235,951	22,360,000	17,124,049
WESTCOAST TRANSMISSION Co. LTD. WC 52-1 & WC 61-4	125.00	35,000.00	135,298,694	18,518,012	16,189,327	17,705,694	16,734,953	15,946,483	16,939,948	13,137,807	10,107,856	10,264,902	270,843	388,000	117,157
WESTCOAST TRANSMISSION Co. LTD. WC 59-3	162.20	53,078.50	36,424,748	41,140,973	44,608,609	43,600,847	45,245,238	49,399,678	53,102,723	51,690,908	52,545,488	52,969,966	470,730	1,081,200	610,470
WESTCOAST TRANSMISSION Co. LTD. WC 62-5	53.30	16,000.00	2,166,999	14,082,259	12,682,759	9,637,431	12,337,181	11,966,289	11,770,575	11,222,294	7,694,530	8,671,293	102,232	220,000	117,768
TOTAL	5,477.94	1,758,293.76	1,193,308,035	532,840,557	609,059,313	664,758,822	700,102,679	760,561,861	885,408,270	1,042,063,573	1,236,839,135	1,386,265,999	9,011,208	38,136,690	29,175,482

\* THE PERMIT TO BUCKLEY FOR EXPORT AT A MAXIMUM 1.0 MILLION CUBIC FEET PER MONTH.

BUTANES



PROPANE

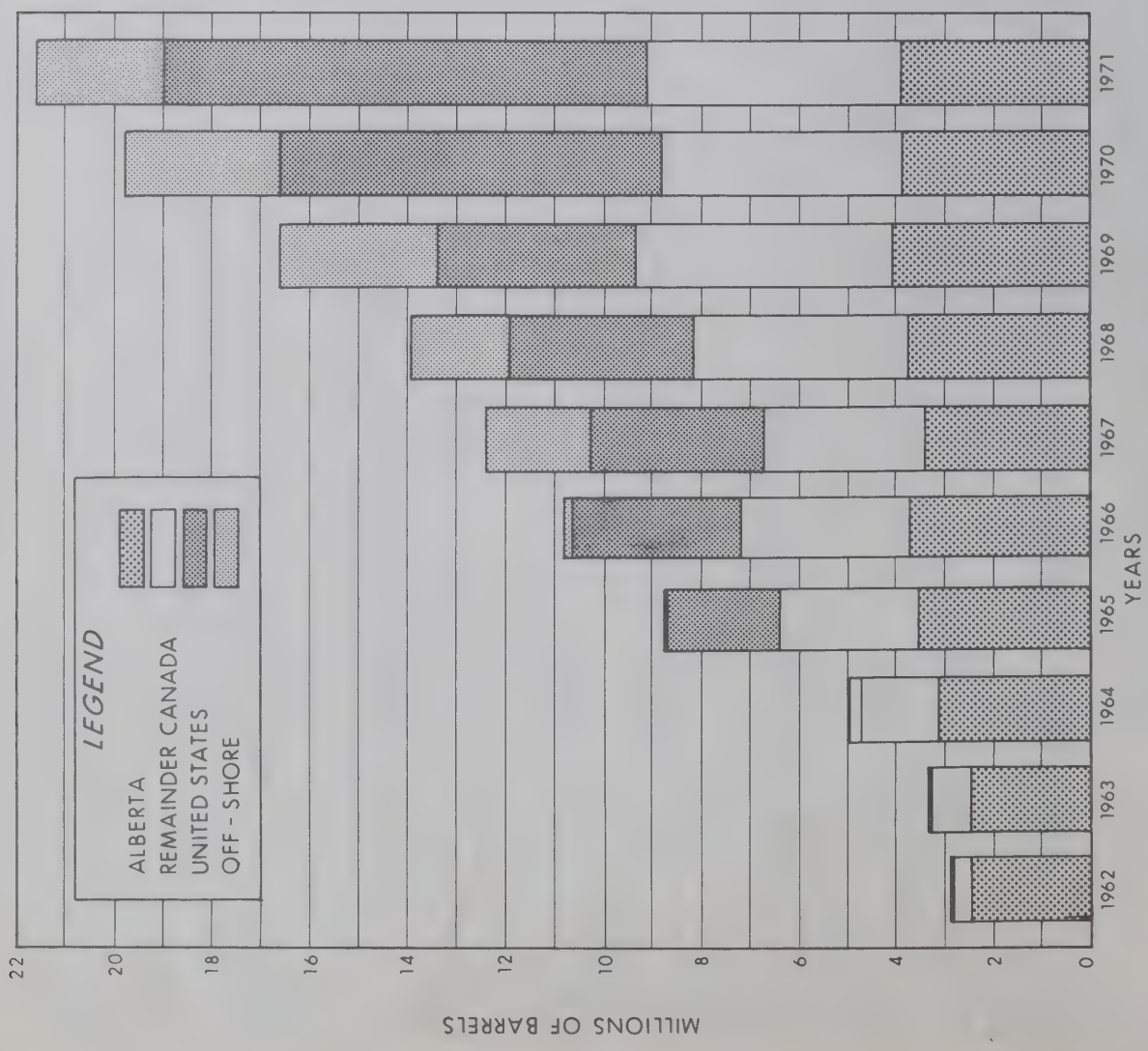


FIGURE 3 - ALBERTA ANNUAL SALE OF PROPANE AND BUTANES



1962 - 1971  
STATEMENT OF PROPANE SUPPLY AND DISPOSITION  
(BARRELS AT 60° F.)

	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
<b>SUPPLY</b>										
PRODUCTION	2,969,942	3,532,080	6,688,500	9,293,854	11,515,132	12,833,240	14,633,683	16,758,676	20,158,510	23,133,202
LESS RETURNED TO FORMATION	27,979	124,390	1,099,899	202,646	169,633	24,190	121,850	142,496	100,559	178,946
NET PRODUCTION	2,941,963	3,407,690	5,588,601	9,091,203	11,345,499	12,809,050	14,511,833	16,616,180	20,057,951	22,954,256
IMPORTS - BRITISH COLUMBIA	31,792	20,880	3,065	19,178	30,139	24,172	12,932	7,774	-	-
SASKATCHEWAN	-	-	-	-	172	-	-	13,675	41,967	-
REFINERY PRODUCTION	-	-	-	-	-	-	-	-	-	137,402
<b>TOTAL</b>	2,973,755	3,428,570	5,591,666	9,110,386	11,375,810	12,833,222	14,526,786	16,637,629	20,099,918	23,091,665
<b>DISPOSITION</b>										
INVENTORY INCREASE (DECREASE)										
ALBERTA STORAGE	81,432	72,730	(34,837)	210,679	14,614	311,336	203,258	(24,375)	97,274	799,921
ALBERTA PRODUCT - BRITISH COLUMBIA	-	-	-	-	391,240	(95,148)	124,903	(200,109)	(10,218)	-
STORAGE EX ALBERTA	-	-	-	-	74,741	234,168	17,204	337,168	416,549	682,132
<b>TOTAL</b>	81,432	72,730	(34,837)	210,679	40,595	451,133	345,365	112,684	503,605	1,439,053
MISCELLANEOUS DELIVERIES	23,790	69,085	675,043	99,349	103,823	(37,448)	212,047	17,520	(80,148)	12,927
ALBERTA (A)										
- DOMESTIC	1,108,185	1,262,027	1,399,338	1,582,442	1,450,663	1,507,524	1,549,206	1,749,950	1,692,131	1,010,769
COMMERCIAL	-	-	-	-	238,177	366,695	376,834	425,663	411,599	1,338,585
INTERNAL COMBUSTION	-	-	-	-	134,568	162,976	167,481	189,184	182,933	245,863
INDUSTRIAL	-	-	-	-	73,055	20,151	55,463	114,607	88,755	136,590
PETROCHEMICAL	702,866	389,581	428,826	533,217	1,345,286	1,361,433	1,360,779	1,313,848	1,248,564	729,815
MISCELL FLOOD	667,892	800,955	1,244,034	1,411,474	396,047	16,718	259,249	301,968	227,279	397,376
OTHER	2,478,543	2,452,563	3,072,248	3,527,133	3,697,796	3,435,497	3,765,012	4,095,220	3,851,261	3,858,998
<b>TOTAL</b>	174,318	208,961	253,908	403,250	573,477	478,703	553,264	761,317	668,616	790,294
REMOVED FROM PROVINCE (B)	121,255	362,635	716,945	1,248,489	1,398,589	1,193,127	1,095,117	1,586,185	1,284,115	1,800,589
BRITISH COLUMBIA	79,863	237,012	445,380	850,505	1,070,148	1,089,029	1,891,202	2,160,647	2,092,127	1,512,645
SASKATCHEWAN AND MANITOBA	9,635	12,652	158,915	440,232	407,921	506,622	677,979	618,347	785,079	1,057,519
QUEBEC	-	-	2,082	-	-	-	13,665	-	-	20,107
MARITIMES	-	6	-	970	16,687	22,398	29,583	40,982	52,139	50,333
YUKON & N.W.T.	-	-	-	-	50,401	118,069	295,699	238,413	873,488	1,622,615
U.S.A. DISTRICT	-	6,372	171,794	1,333,690	2,315,636	2,546,083	1,987,234	1,627,296	4,493,094	5,388,104
OFFSHORE	849	5,289	69,377	261,979	232,803	183,373	456,262	812,458	863,830	540,944
IV	4,070	1,265	60,811	678,635	721,118	727,915	1,107,444	1,437,795	1,543,997	2,311,395
V	-	-	-	55,446	256,816	2,113,721	2,088,853	3,128,765	3,163,715	2,636,142
<b>TOTAL</b>	399,990	834,192	1,879,212	5,273,225	7,093,596	8,984,040	10,200,362	12,412,205	15,825,200	17,730,687
DELIVERIES	2,868,533	3,286,755	4,951,460	8,800,358	10,791,392	12,419,537	13,969,374	16,507,425	19,676,461	21,589,685
<b>TOTAL DISPOSITION</b>	2,973,755	3,428,570	5,591,666	9,110,386	11,375,810	12,833,222	14,526,786	16,637,629	20,099,918	23,091,665

GROSS VALUE OF SALES (\$)

4,067,006 4,468,721 5,900,829 10,771,026 15,751,582 21,082,411 21,173,863 26,431,821

(A) PRIOR TO 1966 A BREAKDOWN OF THE ALBERTA SALES INTO THE PRESENT CATEGORIES WAS NOT ESTIMATED. COMMERCIAL SALE IS CONTAINED IN THE DOMESTIC FIGURES AND SALES TO INTERNAL COMBUSTION, INDUSTRIAL AND PETROCHEMICAL ARE CONTAINED IN OTHER.

(B) THE EXACT END USE LOCATIONS FOR PRODUCT REMOVED FROM PROVINCE IS SUBJECT TO THE LIMITATIONS OF THE INFORMATION AVAILABLE. WE BELIEVE THE 1968 INFORMATION IS MORE RELIABLE THAN IN PREVIOUS YEARS.





1962 - 1971

STATEMENT OF BUTANES SUPPLY AND DISPOSITION  
(BARRELS AT 60° F.)

	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
<b>SUPPLY</b>										
PRODUCTION	2,328,240	2,711,895	4,795,037	6,101,809	7,348,118	8,326,813	9,564,376	10,994,591	13,114,578	15,115,654
LESS RETURNED TO FORMATION	296,936	213,980	127,433	30,328	53,476	19,825	77,953	575,203	570,892	363,735
NET PRODUCTION	2,031,304	2,497,915	4,667,604	6,071,481	7,294,642	8,306,988	9,487,223	10,419,388	12,543,686	14,751,919
IMPORTS - BRITISH COLUMBIA	1,295	1,471	6,458	1,218	8,622	1,685	1,514	-	-	-
SASKATCHEWAN	-	-	-	-	16,751	6,896	7,244	50,246	41,988	-
<b>TOTAL</b>	2,032,599	2,499,386	4,674,062	6,072,699	7,320,015	8,315,569	9,496,681	10,469,634	12,585,674	14,751,919
<b>DISPOSITION</b>										
INVENTORY INCREASE (DECREASE)	(4,157)	17,699	182,378	125,877	(93,350)	265,637	(8,298)	71,285	(192,525)	162,081
ALBERTA STORAGE	-	-	-	-	10,563	27,244	78,923	78,975	50,136	285,241
EX ALBERTA STORAGE	(4,157)	17,699	182,378	125,877	(82,787)	292,881	70,625	150,260	(142,389)	447,322
<b>TOTAL</b>	225,598	118,616	70,048	357,137	235,013	96,189	343,552	203,129	162,318	227,680
MISCELLANEOUS DELIVERIES										
ALBERTA (A)										
MISCIBLE FLOOD	384,907	245,538	75,232	9,229	25,741	100,330	33,391	51,062	1,107,557	1,421,429
REFINERY	521,106	575,222	730,745	829,285	957,426	815,049	1,135,377	971,169	765,730	1,501,958
PETROCHEMICAL	-	-	-	-	49,487	401,569	535,462	526,909	286,492	360,869
INDUSTRY	-	-	-	-	19,898	30,256	51,236	50,446	66,453	130,605
<b>TOTAL</b>	906,013	820,760	805,977	838,514	1,052,552	1,347,904	1,755,466	1,599,586	2,226,232	3,414,861
REMOVED FROM PROVINCE										
BRITISH COLUMBIA	9,767	91,320	126,238	95,422	98,504	38,681	45,366	223,504	147,468	140,327
SASKATCHEWAN & MANITOBA	10,143	21,196	66,069	295,165	120,238	464,303	194,534	167,440	334,748	377,829
ONTARIO	13,373	238,765	524,290	527,951	694,837	858,416	665,917	1,007,369	1,089,134	1,294,106
QUEBEC	-	-	-	-	252	-	3,538	568	427	183
N.W.T. & Yukon	-	-	-	-	-	-	3,855	17,582	41,093	33,861
U.S.A. DISTRICT I	-	-	-	-	-	-	42,816	-	-	22,844
U.S.A. DISTRICT II	219,887	279,168	932,264	1,393,399	2,011,215	1,865,079	1,808,166	1,714,873	2,638,849	3,366,358
U.S.A. DISTRICT IV	11,976	3,811	163,789	219,834	241,958	216,241	1,173,544	1,410,824	1,695,220	1,857,631
U.S.A. DISTRICT V	639,999	907,451	1,803,009	2,188,191	2,951,722	3,135,875	3,265,549	3,974,499	4,393,574	3,568,917
<b>TOTAL</b>	905,145	1,542,311	3,615,659	4,751,171	6,115,237	6,578,595	7,327,038	8,516,659	10,339,513	10,662,056
TOTAL REMOVED FROM PROVINCE	1,811,158	2,363,071	4,421,636	5,589,685	7,167,789	7,926,499	9,082,504	10,116,245	12,565,745	14,076,917
<b>TOTAL DELIVERIES</b>	2,032,599	2,499,386	4,674,062	6,072,699	7,320,015	8,315,569	9,496,681	10,469,634	12,585,674	14,751,919
<b>GROSS VALUE OF SALES (\$)</b>	2,279,452	3,077,681	5,937,952	7,182,688	9,700,154	11,775,533	13,151,125	12,958,371	14,961,107	-

(A) PRIOR TO 1966 A BREAKDOWN OF PETROCHEMICAL, REFINERY AND INDUSTRIAL SALES WERE NOT AVAILABLE.

**LEGEND**

ALBERTA

REMAINDER CANADA

UNITED STATES

OFF-SHORE

NOTE: Breakdown not available prior to 1964

HUNDREDS OF THOUSANDS - LONG TONS

1962

1963

1964

1965

1966

1967

1968

1969

1970

1971

YEARS

FIGURE 4 - ALBERTA ANNUAL SALE OF SULPHUR



**1962 - 1971**  
**STATEMENT OF SULPHUR SUPPLY AND DISPOSITION**  
(LONG TONS)

	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
<b>SUPPLY</b>										
Production	972,351	1,227,667	1,414,238	1,538,428	1,676,220	2,116,164	2,989,588	3,653,957	4,181,636	4,485,861
<b>DISPOSITION</b>										
Inventory Increase (Decrease)	409,022	175,605	(114,917)	(212,937)	(73,807)	2,824	770,745	1,038,305	1,113,035	1,785,431
Miscellaneous - Losses	2,446	7,910	8,675	13,476	23,313	(21,659)	9,566	47,371	(2,943)	28,537
<b>DELIVERIES</b>										
Alberta	-	-	67,705	116,205	199,547	215,189	194,337	148,295	187,408	267,632
Other Canada	-	-	319,853	443,647	394,438	337,272	370,190	347,485	374,526	375,393
U.S.A.	-	-	538,993	611,397	667,866	731,107	757,203	907,287	952,322	756,568
Offshore	-	-	598,929	566,640	464,863	851,431	887,547	1,165,214	1,557,288	1,272,180
<b>TOTAL (A)</b>	560,883	1,044,152	1,520,480	1,737,889	1,726,714	2,134,999	2,209,277	2,568,281✓	3,071,544 ✓	2,671,833 ✓
<b>TOTAL DISPOSITION</b>	972,351	1,227,667	1,414,238	1,538,428	1,676,220	2,116,164	2,989,588	3,653,957	4,181,636	4,485,861
<b>VALUE OF MARKETED SULPHUR F.O.B. PLANT (\$)</b>	8,308,209	12,108,428	16,790,454	24,121,809	37,224,660	64,950,842	76,318,165	58,925,942 ✓	27,434,650 ✓	19,283,770
(A) BREAKDOWN NOT AVAILABLE PRIOR TO 1964.								16,475	6,562	(19,183,085)

## STATEMENT OF CAPABLE OIL WELLS AS AT DECEMBER 31ST, 1971

MAJOR CRUDE OIL FIELDS	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
ACHESON	113	113	115	116	119	118	117	118	114	112
BANTRY	24	46	99	129	128	140	148	150	150	150
BONNIE GLEN	167	170	173	173	177	178	177	176	176	173
CARSON CREEK NORTH	56	57	53	56	56	56	56	59	59	58
CLIVE	15	31	38	59	114	135	149	139	139	138
FENN BIG VALLEY	330	330	333	330	327	326	326	326	325	325
GOLDEN SPIKE	30	30	29	27	26	26	25	24	25	27
HARMATTAN EAST	92	96	96	96	96	96	96	100	100	101
INNISFAIL	92	92	92	90	89	88	88	88	88	86
JOARGAM	415	403	397	372	357	347	332	332	309	294
JOFFRE	250	209	190	176	166	164	164	159	153	146
JUDY CREEK	219	232	232	232	231	229	226	225	225	223
KAYBOB	84	100	101	102	101	102	102	101	101	99
KAYBOB SOUTH	-	47	86	90	92	80	77	77	88	93
LEDUC WOODBEND	1,125	1,112	1,103	1,069	1,050	979	936	911	888	849
MEDICINE RIVER	41	87	154	166	167	172	171	169	169	165
MITQUE	-	-	14	153	208	224	220	226	229	229
NIPISI	-	-	-	31	128	160	171	179	193	200
PEMBINA	2,960	3,057	3,109	3,202	3,243	3,255	3,249	3,237	3,222	3,223
RAINBOW	-	-	-	-	21	73	115	119	123	127
RAINBOW SOUTH	-	-	-	-	8	15	24	26	25	25
REDWATER	895	891	888	889	858	807	802	797	792	792
SNIPE LAKE	-	55	95	97	96	96	96	96	96	95
STURGEON LAKE SOUTH	131	147	149	151	152	157	155	154	154	152
SWAN HILLS	440	542	640	699	710	703	699	696	689	683
SWAN HILLS SOUTH	-	-	-	217	217	217	216	214	210	208
VIRGINIA HILLS	103	99	104	104	106	106	106	106	106	107
VIRGO	-	-	-	-	-	-	40	94	105	106
WAINWRIGHT	215	212	216	220	228	228	254	264	262	274
WESTEROSE	19	19	19	19	19	19	19	19	19	19
WILLESSEN GREEN	231	243	267	270	375	418	436	445	435	437
WIZARD LAKE	62	63	64	64	64	64	64	55	54	46
ZAMA	-	-	-	-	-	137	155	174	177	188
UNDEFINED	220	255	283	242	203	225	206	164	156	166
OTHER FIELDS	2,480	2,699	2,975	3,131	3,229	3,363	3,516	3,669	3,814	3,949
TOTAL OIL WELLS	10,809	11,437	12,114	12,771	13,162	13,473	13,733	13,897	13,971	14,065

## STATEMENT OF CAPABLE GAS WELLS AS AT DECEMBER 31ST, 1971

MAJOR RAW GAS FIELDS	1962										1971									
	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
BRAZEAU RIVER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CARSON CREEK	-	4	5	7	7	7	7	10	15	17	-	4	5	6	8	9	9	10	16	17
CARSTAIRS	5	5	7	6	8	9	9	6	6	6	-	5	7	9	11	11	11	10	11	11
CESSFORD	50	56	75	75	76	73	77	83	83	79	-	56	75	75	76	73	77	83	83	83
CROSSFIELD	24	26	27	33	36	54	64	69	73	75	-	26	33	36	36	54	64	69	73	75
CROSSFIELD EAST	-	-	-	3	3	3	35	40	42	43	-	-	3	3	3	35	40	40	42	43
EDSON	-	-	-	12	24	30	32	41	42	49	-	-	-	12	24	30	32	41	42	49
FERRIER	-	-	-	-	-	-	-	-	18	20	-	-	-	-	-	-	-	-	18	20
GHOST PINE	-	-	-	-	-	-	-	-	30	33	-	-	-	-	-	-	-	30	30	33
GILBY	6	16	19	22	24	23	25	30	34	37	-	16	22	24	24	23	25	30	34	37
HARMATTAN ELKTON	9	12	13	15	18	20	21	25	24	24	-	12	15	18	18	20	21	25	24	24
HOMEGLEN RIMBEY	3	3	4	4	4	5	5	5	5	5	-	3	4	4	4	5	5	5	5	6
HUSSAR	33	33	31	37	40	45	53	58	65	69	-	33	37	40	45	53	53	58	65	69
JUMPING POUND	2	12	12	12	12	12	12	12	12	14	-	2	12	12	12	12	12	12	12	14
LONE PINE CREEK	-	-	-	-	-	8	9	11	11	17	-	-	-	-	-	8	9	11	11	17
LOOKOUT BUTTE	-	3	4	4	4	5	7	8	9	11	-	-	4	4	4	5	7	8	9	11
MARTIN HILLS	-	-	-	-	-	-	-	-	24	24	-	-	-	-	-	-	-	21	24	24
MEDICINE RIVER	-	-	-	2	3	5	5	6	9	9	-	-	2	3	3	5	5	6	9	9
MINNEHIK-BUCK LAKE	10	11	11	11	11	11	13	13	13	15	-	10	11	11	11	11	13	13	13	15
NEVIS	8	8	8	8	10	12	12	12	13	13	-	8	8	10	10	12	12	12	13	13
PINE CREEK	8	8	9	13	12	16	16	16	16	16	-	8	13	12	12	16	16	16	16	16
PROVOST	55	58	74	86	100	122	127	157	171	181	-	55	86	100	122	127	127	157	171	181
QUIRK CREEK	-	-	-	-	-	-	-	-	-	9	-	-	-	-	-	-	-	-	-	9
STRACHAN	-	-	-	-	-	-	-	-	-	4	-	-	-	-	-	-	-	-	-	4
SYLVAN LAKE	-	-	-	15	22	22	24	26	27	28	-	-	15	22	22	22	24	26	27	28
VIKING KINSELLA	121	123	124	123	123	122	121	123	122	120	-	121	123	123	123	122	121	123	122	120
WATERTON	12	14	15	16	18	18	18	19	21	23	-	12	16	18	18	18	18	19	21	23
WESTEROSE SOUTH	5	5	5	6	6	6	7	7	7	7	-	5	6	6	6	6	7	7	7	7
WESTLOCK	5	10	15	16	17	18	18	20	20	19	-	5	16	17	18	18	18	20	20	19
WILDCAT HILLS	6	7	8	9	9	12	13	15	15	16	-	6	9	9	12	13	13	15	15	16
WIMBORNE	-	1	-	4	4	4	4	4	4	4	-	-	4	4	4	4	4	4	4	4
WINDFALL	11	11	14	13	15	16	17	17	17	18	-	11	13	15	16	17	17	17	17	18
OTHER FIELDS	884	1,011	1,148	1,248	1,315	1,372	1,581	1,794	2,050	2,409	-	884	1,248	1,315	1,372	1,581	1,581	1,794	2,050	2,409
TOTAL GAS WELLS	1,257	1,437	1,628	1,800	1,921	2,065	2,356	2,692	3,010	3,426	-	1,257	1,628	1,800	1,921	2,065	2,356	2,692	3,010	3,426





## STATEMENT OF SERVICE AND CAPPED GAS WELLS AS AT DECEMBER 31ST

SERVICE WELLS		1963	1964	1965	1966	1967	1968	1969	1970	1971
WATER DISPOSAL WELLS		1362	137	160	177	204	212	215	241	267
WATER INJECTION WELLS		120	137	160	177	204	212	215	241	267
CROSSFIELD		-	-	-	-	-	24	22	22	22
GARRINGTON		-	-	-	-	-	25	25	25	25
JOFFRE		39	31	27	17	12	12	17	13	17
LEDUC WOODBEND		16	18	22	25	8	19	19	22	22
PEMBINA		919	966	1,029	1,076	1,131	1,169	1,208	1,264	1,274
PROVOST		-	-	-	-	-	82	149	179	192
SWAN HILLS		-	-	-	-	-	102	110	120	124
TURNER VALLEY		40	42	42	54	77	91	132	113	116
WAINWRIGHT		-	-	-	-	-	60	61	67	72
WILLESDEN GREEN		-	-	-	-	-	94	97	103	106
OTHER FIELDS		68	124	167	260	488	403	74	342	374
TOTAL SERVICE WELLS		1,032	1,181	1,287	1,432	1,716	2,086	1,884	2,275	2,344
GAS INJECTION WELLS		35	41	43	46	35	29	20	7	8
PEMBINA		5	5	6	7	20	15	11	6	6
TURNER VALLEY		31	35	43	52	59	68	83	86	96
OBSERVATION WELLS		71	81	92	105	114	112	114	99	110
TOTAL SERVICE WELLS		13	12	13	15	22	25	26	21	31
SERVICE WELLS IN PRODUCING FIELDS		1,286	1,411	1,552	1,729	2,056	2,435	2,239	2,636	2,752
SERVICE WELLS IN GAS STORAGE FIELDS		14	14	14	14	14	14	14	14	14
TOTAL SERVICE WELLS		1,300	1,425	1,566	1,743	2,070	2,449	2,253	2,650	2,766
CAPPED GAS WELLS		1,388	1,466	1,497	1,515	1,586	1,594	1,601	1,684	1,801

ANNUAL DRILLING ACTIVITY IN ALBERTA - SUBDIVIDED ACCORDING TO THE LAKE CLASSIFICATION SYSTEM

WELLS DRILLED	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	5.
DEVELOPMENT CATEGORY											
DEVELOPMENT PORTION OF D.P.I.	945	1,051	1,114	1,135	811	817	842	826	816	989	
DEVELOPMENT SERVICE WELLS	-	-	-	-	(27)	(35)	(31)	(31)	(42)	(41)	
	3	7	8	6	21	23	17	10	6	22	
EXPLORATORY CATEGORY											
OUTPOST	167	189	161	206	165	106	89	63	59	74	
SHALLOWER POOL TEST	-	-	-	-	-	-	-	-	-	-	
DEEPER POOL TEST	17	10	25*	34	27	35	31	31	42	41	
NEW POOL WILDCAT	74	107	122	164	116	142	369	494	624 (A)	637	
NEW FIELD WILDCAT	342	307	434	507	492	474	482	422	282	256	
EVALUATION											
DEVELOPMENT	-	-	-	1	5	5	21	1	2	-	
DEVELOPMENT SERVICE	-	-	-	-	1	-	-	-	-	-	
NEW POOL WILDCAT	-	-	-	2	-	8	6	11	7	4	
NEW FIELD WILDCAT	-	-	-	12	18	34	48	14	8	2	
OUTPOST	-	-	-	2	-	2	-	-	1	-	
TOTAL WELLS	1,531	1,661	1,839	2,035	1,656	1,646	1,905	1,872	1,847	2,025	
EACH DEEPER POOL TEST DRILLED DURING 1961 TO 1965 INCLUSIVE, HAS BEEN LISTED UNDER BOTH THE DEVELOPMENT AND DEEPER POOL TEST CLASSES BUT COUNTED ONLY ONCE IN THE TOTALS.											
*DEEPER POOL TEST TOTAL INCLUDES ONE PREVIOUS DEVELOPMENT WELL DEEPENED.											
FOOTAGE DRILLED											
DEVELOPMENT CATEGORY											
DEVELOPMENT	5,688,052	6,192,850	6,418,769	5,868,130	4,292,445	3,904,964	3,789,848	3,694,236	3,211,580	3,496,320	
DEVELOPMENT SERVICE WELLS -	20,512	32,783	35,597	28,224	63,003	66,824	66,868	60,144	32,877	86,626	
DEVELOPMENT PORTION OF D.P.I. -	-	-	-	-	-	139,561	119,276	109,331	167,376	128,024	
EXPLORATORY CATEGORY											
OUTPOST -	956,979	1,208,124	877,740	1,124,743	759,145	524,090	449,892	242,594	213,529	287,132	
SHALLOWER POOL TEST	-	-	-	-	-	-	-	-	-	-	
DEEPER POOL TEST -	22,134	20,631	30,712	76,005	35,113	45,814	39,777	39,267	57,468	55,670	
NEW POOL WILDCAT -	409,262	590,345	607,788	830,339	598,879	749,368	1,815,932	2,320,350	2,534,225 (A)	2,744,548	
NEW FIELD WILDCAT -	2,009,740	1,762,052	2,369,916	2,464,118	2,478,601	2,385,368	2,589,491	2,213,686	1,625,521	1,211,908	
EVALUATION											
DEVELOPMENT	-	-	-	1,769	23,000	19,355	36,710	9,200	4,720	-	
DEVELOPMENT SERVICE	-	-	-	-	4,825	-	-	-	-	-	
NEW POOL WILDCAT	-	-	-	4,237	-	17,134	12,222	23,478	14,329	8,718	
NEW FIELD WILDCAT	-	-	-	31,639	32,403	70,881	91,281	28,264	15,625	3,805	
OUTPOST	-	-	-	3,925	-	4,640	-	-	2,151	-	
TOTAL FOOTAGE	9,106,679	9,806,785	10,340,522	10,433,129	8,287,414	7,927,999	9,011,297	8,740,550	7,879,801	8,024,751	

(A) INCLUDES 1 HOLE 1,101 FEET WHIPSTOCKED FOR OTHER THAN MECHANICAL REASONS.

WHIPSTOCK FOOTNOTES FOR YEARS PRIOR TO 1970 HAVE NOT BEEN REPEATED FROM THE 1969 CUMULATIVE ANNUAL.

NOTE: WITH REFERENCE TO EACH DEEPER POOL TEST, FOOTAGE BELOW THE ESTABLISHED POOL IS LISTED UNDER THE DEEPER POOL TEST CLASS AND FOOTAGE ABOVE THE BASE OF THE ESTABLISHED POOL IS LISTED UNDER THE DEVELOPMENT CLASS.

SOURCE OF INFORMATION: 1960 TO 1961 INCLUSIVE - "BOX SCORE", CANADIAN OIL AND GAS INDUSTRIES, APRIL ISSUES, 1956 AND 1962 INCLUSIVE. 1962 AND 1970 PRIVATE COMPANY SOURCES AND OIL AND GAS CONSERVATION BOARD.



DRILLING ACTIVITY 1962 - 1971

LICENCES ISSUED	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
NORMAL WELLS	1,584	1,734	1,919	2,102	1,632	1,617	1,906	1,832	1,892	2,130
EVALUATION WELLS	-	-	-	21	16	57	72	30	13	6
EXPERIMENTAL WELLS	-	-	-	-	64	44	83	4	20	30
TOTAL LICENCES ISSUED	1,584	1,734	1,919	2,123	1,712	1,718	2,061	1,866	1,925	2,166
RIGS OPERATING	128	127	109	122	130	147	141	132	1,246	1,203
INITIAL ZONE COMPLETIONS										
OIL	688	869	861	919	672	595	531	437	334	328
GAS	29	24	33	27	61	90	152	131	230	331
CAPPED GAS	243	251	232	209	173	176	141	198	226	282
CAPPED GAS WELL SEC.20A	-	-	-	-	1	-	-	-	-	-
FARM GAS	1	6	1	4	2	2	2	3	4	-
POTENTIAL FARM GAS	-	-	-	-	-	-	-	-	-	-
WATER DISPOSAL	3	4	4	10	-	-	2	-	12	10
POTENTIAL WATER DISPOSAL	2	3	6	1	-	3	-	7	1	-
WATER INJECTION	2	2	5	5	14	40	25	61	44	15
POTENTIAL WATER INJECTION	2	3	1	5	2	4	1	1	-	1
GAS INJECTION	1	-	-	-	1	1	3	7	3	4
SOLVENT INJECTION	-	-	-	-	-	-	-	-	1	-
POTENTIAL GAS INJECTION	-	1	-	-	1	3	-	-	-	-
SALT WELL	-	-	-	-	-	-	-	4	-	4
POTENTIAL SALT WELL	-	-	-	-	-	-	-	-	-	-
ABANDONED	584	560	664	809	710	608	794	902	866	889
ABANDONED SEC. 20A	-	-	-	-	19	48	-	26	16	2
ABANDONED (EVALUATION)	-	-	-	-	-	-	3	-	-	2
OBSERVATION	1	-	-	-	-	1	-	-	1	-
POTENTIAL OBSERVATION	-	-	-	-	-	-	-	-	-	-
REFINERY DISPOSAL	-	-	-	-	-	-	-	-	-	-
SUSPENDED	41	35	45	82	-	79	45	90	124	196
WASTE DISPOSAL	-	-	1	-	-	-	1	1	-	-
POTENTIAL WATER SUPPLY	-	-	-	-	-	-	1	-	2	-
WATER SUPPLY	-	-	-	-	-	-	-	-	1	-
LPG STORAGE	-	-	-	-	-	-	-	-	-	-
STANDING (A)	-	-	-	-	-	-	-	510	-	-
TOTAL INITIAL COMPLETIONS	1,597	1,758	1,853	2,071	1,665	1,658	2,285	2,460	1,865	2,044

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